

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMM-14922</b>
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator <b>XTO Energy Inc.</b>		7 Unit or CA Agreement Name and No <b>CARSON FEDERAL I #1C</b>
3 Address <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM</b>		8 Lease Name and Well No <b>CARSON FEDERAL I #1C</b>
3a Phone No. (include area code) <b>505-324-1090</b>		9 API Well No <b>30-039-28602</b>
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>705' FNL &amp; 755' FEL</b> At top prod interval reported below At total depth		10 Field and Pool, or Exploratory <b>BLANCO MESAVERDE</b>
14 Date Spudded <b>10/7/06</b>		11 Sec, T, R, M, or Block and Survey or Area <b>SEC 34A-T28N-R4W</b>
15 Date T.D. Reached <b>10/24/06</b>		12 County or Parish <b>RIO ARriba</b>
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>7/5/2007</b>		13 State <b>NM</b>
17 Elevations (DF, RKB, RT, GL)* <b>7233'</b>		

18 Total Depth MD TVD <b>6730'</b>	19 Plug Back T.D.: MD TVD <b>6678'</b>	20 Depth Bridge Plug Set MD TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/GR/CBL/CCL</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		377'		311		0	
8-3/4"	7"	20#		415'		565		1254'	
6-1/4"	4-1/2"	11.6#		6725'		270		6130'	

24 Tubing Record <i>Log exception expires 10/5/07</i>									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) <b>MENEFEE/CLIFFHOUSE</b>	<b>5983'</b>	<b>6230'</b>	<b>5983' - 6230'</b>	<b>0.32"</b>	<b>35</b>				
B) <b>POINT LOOKOUT MV</b>	<b>6408'</b>	<b>6560'</b>	<b>6408' - 6560'</b>	<b>0.32"</b>	<b>30</b>				
C)									
D)									

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.		<b>DIST. 3</b>
Depth Interval	Amount and Type of Material	
<b>5983' - 6230'</b>	<b>A. w/800 gals 15% NEFE HCl acid. Frac'd w/129,061 gals 70Q N2 9 cp Delta 140 w/SSW frac fld carrying 106,400# 20/40 Ottawa sd &amp; 40,000# 20/40 Super LC RC sd.</b>	
<b>6408' - 6560'</b>	<b>A. w/15000 gals 15% NEFE HCl acid. Frac'd w/210,846 gals 50Q N2 9 cp Delta 140 w/SSW frac fld carrying 81,900# 20/40 Ottawa sd &amp; 31,500# 20/40 Super LC RC sd.</b>	

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
<b>7/5/2007</b>	<b>7/5/2007</b>	<b>4</b>	<b>→</b>	<b>0</b>	<b>98</b>	<b>37</b>			<b>FLOWING</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>1/4"</b>	<b>SI</b>	<b>400</b>	<b>→</b>	<b>0</b>	<b>588</b>	<b>222</b>		<b>PRODUCING</b>	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									<b>ACCEPTED FOR RECORD</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
									<b>JUL 12 2007</b>

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMOS SS	3609
				KIRTLAND SHALE	3741
				FRUITLAND FORMATION	3856
				LOWER FRUITLAND COAL	4029
				PICTURED CLIFFS SS	4174
				LEWIS SHALE	4372
				CHACRA SS	5145
				CLIFFHOUSE SS	5944
				MENEFEE	6054
				POINT LOOKOUT SS	6317

32 Additional remarks (include plugging procedure).

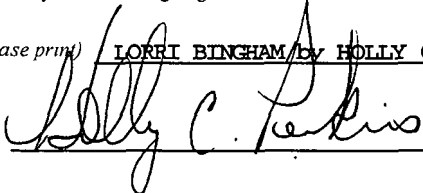
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI BINGHAM/bv HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECH

Signature


Date 7/6/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.