

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. T149IND8181
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name Navajo D # 1
3a. Address 2198 Bloomfield Highway, Farmington, NM 87401	3b. Phone No. (include area code) 505.325.6800	7. If Unit or CA/Agreement, Name and/or No. Navajo D # 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' ENL, 1850' FWL, Sec.01, T27N, R13W, N.M.P.M. (E) SE/NW		8. Well Name and No. Navajo D # 1
		9. API Well No. 30-045-06868
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energgen Resources has completed the P&A of the Dakota on the Navajo D #1 well as follows:

- 05/17/07 - MIRU WOR. Kill well with 25 bbls 2% CaCl2. ND NU BOPS, TOH with 2.375" tubing.
- 05/18/07 - TIH, set cement retainer @ 5848' RKB. TIH with tubing, load hole and test to 500 psi - OK. Spot balanced plug above retainer. Pump 25 sks Class G, 2% CaCl2 @ 15.6 ppg, 1.18 cu.ft./sk yield. TOH to Gallup @ 4947' to 5047'. Set balanced plug 25 sks Class G @ 15.6 ppg, 1.18 cu.ft./sk yield. TOH.
- 05/20/07 - Run GR - CCL - CBL & 40 ARM - Caliper - CSG Inspection Log
- 05/21/07 - TIH with 2.375" tubing. Set balanced plug from 2308' RKB to 2200'. Pumped 5 bbls Class G, 2% CaCl2, 1.18 cu.ft./sk yield @ 15.6 ppg. TOH with tubing. Perforate 4, 0.34" shots @ 1400' RKB. Set cement retainer @ 1378' RKB.
- 05/22/07 - Pump 280 sks of Class G, 2% CaCl2, 1.18 cu.ft./sk yield @ 15.6 ppg from 1378' RKB. Lost circulation with 39 bbls pumped. TOH and LD tubing.
- 05/23/07 - Run GR-RST log from 1378' RKB to 376' & CBL log from 1378' RKB to surface. TOC 7' 680' good cont; strings to 400' per SH/HV: log.
- 05/25/07 - Pump 75 sks Class G, 2% CaCl2 @ 15.6 ppg, 1.18 cu.ft./sk yield through bradenhead. evaluation

RCVD JUL 16 '07

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vicki Donaghey	Title Regulatory Analyst
<i>Vicki Donaghey</i>	Date 07/06/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 12 2007

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title FARMINGTON FIELD OFFICE Office San
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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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