

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No  
NMSF-078770

267 JUL 13 AM 9:47  
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
210 EASTINGTON NM

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #322A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No  
30-039-29941

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)  
1945' FNL & 600' FWL, SW/4 NW/4 SEC 23-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Set surface csg

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-07-2007 Drill 12 1/4" surface hole from 0' to 341'. Circ & cond hole for 9 5/8" csg. TOOH, RIH 7 jts of 9 5/8", 36#, J-55, LT&C surface csg = 314' w/ float insert on top of 1st jt, set @ 326'. Circ csg, RD casers & RU cementers. Cmt 9 5/8" csg @ 326', single slurry cmt job, 10 bbls fresh water spacer, 185 sxs Type III cmt + 2% CaCl-2 + 1/4# Cello Flake + 30.81 bbl water = 48 bbl slurry @ 14.5 ppg. Displace w/ 21 bbl water, bump plug w/ 600# psi, PD @ 23:21 hrs. Check float, leaking, SI w/ 100 psi, 15 bbl cmt returns to surface. TOC on surface csg @ surface. RD cementers & WOC. Back out & LD 9 5/8" landing jt, make up well head, NU BOP & related equip.

07-08-2007 NU BOP, WO spacer spool, NU BOP, pressure test choke manifold, blind rams, pipe rams, & upper Kelly valve, 2000 psi high for 30 min, 250 psi low for 15 min & pressure test csg to 1500 psi for 30 min, all tested good. TIH w/ DC's, drlg cmt & float equip, drlg from 341' to 408'. POOH LD DC's & PU directional tools.

ACCEPTED FOR RECORD

JUL 16 2007

EASTINGTON FIELD OFFICE

BY L. Salazar

14 I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date July 12, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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