

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33815
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Martinez Gas com J
8. Well Number 1 N
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 3092 HOUSTON, TX 77079-2064

4. Well Location
Unit Letter **L** : **1860** feet from the **South** line and **1090** feet from the **West** line
Section **32** Township **32N** Range **10W** NMPM **SAN JUAN** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6093'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Set Bridge Plug & Perf MV** (R/c) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/06 NOTE: per Steve Hayden & Charlie Perrin top of cmt (good cmt) @3235'. Shoe @2473'. Top of F.C. 2464'; top of P.C. 2889'.

6/4/07 TIH w/BAKER 10K; SOLID BODY 5.5" COMPOSITE BRIDGE PLUG SET @6000', fill CSG w/2% KCL WTR. & PRES TST TO 1500# w/SCHLUMBERGER PMP SERVICE. BRIDGE PLUG HOLDING.

6/20/07 RAN CHDT LOG 5300' - 4400'.

7/12/07 TIH w/3.125" GUN & perf Point Lookout (MV) 5220' - 5290' @1 JSPF

7/13/07 CSG 200 psi; Test pmp lines to 7500'. Frac Pt Lookout w/84,508 lb Prop; 20/40 snd 70% Q foam. TIH & set composite flow thru plug @5170'. TIH w/ 3.125" gun & Perf Menefee 4998' - 5143' @ 1JSPF. Frac Menefee w/84,508 lb Prop; 20/40 snd; 70% Q Foam.

7/15/07 Test to flare pit @1866 MCFD on 3/4" ck

RCVD JUL 18 '07
OIL CONS. DIV.
DIST. 3

No Tubing in hole. *Exception expires 10/13/07*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 07/17/2007

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 19 2007

ZA Dakota 6/4/07

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