5.75 June														
Submit To Appropriate District Office			1		State of New M	1exico			Form C-105					
State Lease - 6 copies Fee Lease - 5 copies			Ene	ergy, N	Minerals and Na	tural Re	sources		Revised June 10, 2003					
District I 1625 N French Dr., Hobbs, NM 88240				- ( (,0) -					WELL API NO.					
District II			i	Oil	Conservation	Divisio	n		30-045-3420					
1301 W Grand Aven District III	a, NM 88210			20 South St. Fr			ļ	5. Indicate T						
1000 Rio Brazos Rd,	M 87410					1.	L	STAT			<u> </u>			
District IV 1220 S St Francis Dr , Santa Fe, NM 87505				ì	Santa Fe, NM	8/303		-	State Oil & Gas Lease No.: E-505-6					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a Type of Well.  OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER								Ī	7. Lease Name or Unit Agreement Name Northeast Blanco Unit					
b Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.														
WELL C	OVER		BAC		RESVR 🔲 OTHI	ER								
Name of Operator     Devon Energy Proc		Company, L.P.							8. Well No. 348					
3. Address of Opera	ator								9. Pool name or	Wilden	+			
20 N. Broadway	awı								Blanco Mesaver					
Oklahoma City, Ok 4. Well Location	73102													
Unit Letter	A_	:560	Feet Fi	om The	North Line	e and1	,2451	Feet F	from TheEa	st	Line			
Section	35			IN .	Range 7W	NMP:		n Juar		unty				
10. Date Spudded	11. Da	te T D. Reach	ed 12. I 6/23		npl (Ready to Prod.)	13. 6,3:		(DF&	RKB, RT, GR,	etc)	14 Elev	Casinghead		
5-9-07 15. Total Depth		7 16 Plug Back			Multiple Compl. How		18. Interv	olo	Rotary Tools		Cable	Tools		
8,664'		8,635'	1.0		nes? 2	Maily	Drilled B		X		Labic	10015		
19. Producing Inter	101(a) a	f this somelst	an Tan Dat	tom No			<u> </u>		1 20	Woo	Directional S	urvey Made		
5,920' – 6,172'			ы - тор, во	ioiii, Na	ine				Ye		Directional 3	urvey wade		
21. Type Electric ar							22. Was Well Cored							
Mud, CBL						No								
23.				CAS	SING RECOR	RD (Rep	ort all s	strin	gs set in we	ell)				
CASING SIZE	3	WEIGHT	LB /FT.		DEPTH SET		LE SIZE		CEMENTING		RD A	AMOUNT PULLED		
9 5/8"		32	#		285'	12 1/4"			275 sx 0					
7"		23#		4,232'		8 3/4"			950 sx			0		
4 ½" 11.6		5#		8,592'	6 1/4"			975 sx			0			
24.				LIN	ER RECORD	· · · · · · · · · · · · · · · · · · ·		25.			RECORD			
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	1	SIZ			TH SET	PACKER SET		
	ļ					<del>                                     </del>	<del></del>	23	3/8"	8,53	0'	6,475'		
26 P-6		41	d		<u></u>	107 10	ID CITO	L	ACTURE OF	(ENTE	COLIDERAL	PETC		
26. Perforation re 5,920'-6,172', 0.34			d number)				ID, SHOT INTERVAL		ACTURE, CEN AMOUNT AN					
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,						- 6,172'					4,039# 20/40 BASF		
						3,520	0,172		101,057 gas	Dona		in the second se		
ļ						-			<del> </del>			'ANG DIU		
20					DD(	ODUC'	TION		L		نة مستوبات السنة	rungsturk men en er k		
Date First Production	on	Pr	duction Met	hod (Fl-	owing, gas lift, pumpir			7.1	Well Status (	Prod o		NST. G		
_ = = 1 131 1 10000011		11	Zachon Mici	(1.10		'S DIECUM	•յր֊ բառբ	•/			2			
Date of Test	House	Tested	Choke Size		Prod'n For	Oil - Bb		Gas	s - MCF	Water	r - Bbl.	Gas - Oıl Ratio		
01 1601	110415		CHORC SIZE		Test Period	""	•							
Flow Tubing	Carre	g Pressure	Calculated	24	Oil - Bbl.		- MCF		Water - Bbl.	L.,	il Gravita	API - (Corr.)		
Press.	Casing	5 1 1000UIE	Hour Rate	<del>د4-</del> ا	On - 1001.	l Gas	- IATOL	1	mater - DUI.	- 1	on Gravity -	111-10011		
29. Disposition of Gas (Sold, used for fuel		vented, etc.)						Test Witnessed By						
30. List Attachmen	ts		٠,١		-									
31 .I hereby certi	ty that t	he informati	on shown or	both s	ides of this form as	true and	complete to	o the	best of my kno	wledge	and belief			
(C)	XA.	1		ת	rinted									
Signature_//	U/U			P	rinted Vame: Melisa Ca	stro Titl	le: Senio	r Sta	ff Operations	Techi	nician Date	e: 4-260-07		
~	<del>-</del>								- F					
E-mail Address	: meli	sa.castro@	lvn.com						····					



## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwester	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 2725	T. Penn. "B"					
T. Salt_	T. Strawn	T. Kirtland-Fruitland 2855	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs 3986	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House 5915	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee 5977	T. Madison					
T. Queen	T. Silurian	T. Point Lookout 6256	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos 6634	T. McCracken					
T. San Andres	T. Simpson	T. Gallup 7578	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn 8253	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota 8421	T					
T. Blinebry	T. Gr. Wash	T. Morrison 8642	T					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T					
T. Abo	Т.	T. Wingate	T					
T. Wolfcamp	T.	T. Chinle	T					
T. Penn	T.	T. Permian_	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
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