

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34205 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.: E-505-6																																																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																																					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name Northeast Blanco Unit																																																			
2 Name of Operator Devon Energy Production Company, L.P.		8 Well No 348																																																			
3. Address of Operator 20 N. Broadway Oklahoma City, OK 73102		9 Pool name or Wildcat Basin Dakota																																																			
4. Well Location Unit Letter ____ A ____ 560 ____ Feet From The ____ North ____ Line and ____ 1,245 ____ Feet From The ____ East ____ Line Section ____ 35 ____ Township ____ 31N ____ Range ____ 7W ____ NMPM ____ San Juan ____ County																																																					
10. Date Spudded 5-9-07	11 Date T.D Reached 5/23/07	12 Date Compl (Ready to Prod) 6/3/07																																																			
13 Elevations (DF& RKB, RT, GR, etc) 6,337'		14 Elev. Casinghead																																																			
15. Total Depth 8,664'	16 Plug Back T D. 8,635'	17. If Multiple Compl How Many Zones? 2																																																			
18 Intervals Drilled By Rotary Tools X Cable Tools		19 Producing Interval(s), of this completion - Top, Bottom, Name 8,446' - 8,545', Dakota																																																			
20 Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Mud, CBL																																																			
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)																																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB /FT</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>9 5/8"</td> <td>32#</td> <td>285'</td> <td>12 1/4"</td> <td>275 sx</td> <td>0</td> </tr> <tr> <td>7"</td> <td>23#</td> <td>4,232'</td> <td>8 3/4"</td> <td>950 sx</td> <td>0</td> </tr> <tr> <td>4 1/2"</td> <td>11.6#</td> <td>8,592'</td> <td>6 1/4"</td> <td>975 sx</td> <td>0</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>	CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32#	285'	12 1/4"	275 sx	0	7"	23#	4,232'	8 3/4"	950 sx	0	4 1/2"	11.6#	8,592'	6 1/4"	975 sx	0													<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
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24. LINER RECORD		25. TUBING RECORD																																																			
26 Perforation record (interval, size, and number) 8,446' - 8,545', 0.34", 20 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,446' - 8,545'</td> <td>71,763 gal Delta 200 w/55,460# 20/40 Ottawa</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,446' - 8,545'	71,763 gal Delta 200 w/55,460# 20/40 Ottawa																																															
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28 PRODUCTION																																																					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)																																																			
Date of Test	Hours Tested	Choke Size																																																			
Prod'n For Test Period	Oil - Bbl	Gas - MCF																																																			
Water - Bbl.	Gas - Oil Ratio																																																				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate																																																			
Oil - Bbl	Gas - MCF	Water - Bbl																																																			
Oil Gravity - API - (Corr.)																																																					
29 Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By																																																			
30 List Attachments																																																					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																																					
Signature		Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 6-14-07																																																			
E-mail Address: melisa.castro@dvn.com																																																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2725	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2855	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3986	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5915	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5977	T. Madison
T. Queen	T. Silurian	T. Point Lookout 6256	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6634	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7578	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 8253	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 8421	T.
T. Blinebry	T. Gr. Wash	T. Morrison 8642	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology