UNITED STATES

FORM A	PPROVED
OMB No	1004-0135
Expires Nove	mber 30, 20

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NM 013685 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or tribe Name Abandoned well Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No Other Oil Well Gas Well Dawson GC 1 Name of Operator API Well No. BP America Production Company Attn: Toya Colvin 30-045-27336 Address Phone No. (include area code) Field and Pool, or Exploratory Area P.O. Box 3092 Houston, TX 77253 281-366-7148 Fruitland Coal Location of Well (Footage, Sec., T, R, M., or Survey Description) County or Parish, State 1210' FSL 660' FWL Sec 31 T31N R08W San Juan, NM 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water shut-Off Deepen 🗔 Acidize Notice of Intent Well Integrity Alter Casing Fracture Treat Recomplete Other Casing Repair New Construction Subsequent Report Amended to show Change Plans Plug and Abandon Water Disposal **Tubing** Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 06/08/07 TIH & SET BP @ 2,851'. LOADED THE HOLE WITH 2 % KCL WATER, PRESS TESTED THE TOP OF THE 5.5' LINER TOP AND THE 7" CASING . TESTED TO 600 PSI, CASING HELD THE PRESSURE FOR 5 MIN, GOOD TEST, RIG UP AIR UNIT AND UN-LOADED THE HOLE OF 2 % KCL WATER, UNSEATED THE BRIDGE PLUG, TOH WITH TUBING AND BRIDGE PLUG. 06/11/07 PUMPED 1,000 gal, OF 15% HCL ACID DN TBG, FLUSHED TBG WITH 10 BBLS, OF 2 % KCL WATER, LET ACID SOAK ON FORMATION FOR 1 HR RIG UP PMP 30 BBLS OF 2 % KCL WATER DN CSG. RIG UP AIR UNIT AND CIRC. HOLE DN TO PBTD OF 3.155 06/12/07 LAND 2 3/8" 4 7# J-55 TBG @, 3148" TIH LOADED TBG W/ 2% KCL WATER , PRESS TST TBG TO 700 PSI, OK. TOH, RIG DN I hereby certify that the foregoing is true an dcorrect RCVD JUL 18'07 Name (Printed/typed) OIL CONS. DIV. Toya Colyin Title Regulatory Analyst DIST. 3 Date 07/17/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction

Office

Certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon



