

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-07734
2. Name of Operator BP AMERICA PRODUCTION COMPANY		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064		6. State Oil & Gas Lease No.
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 202
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		9. OGRID Number 000778
		10. Pool name or Wildcat Pictured Cliffs/Farmington Sand

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/13/07

On Friday Tom Boyce received verbal plugging approval and plugging instructions from Henry Villanueva at the NMOCD aztec office at 10:30 AM 7/12/2007 for the GCU 202.

Plugging requirements are to circulate the hole clean, then spot a cement plug from 500' to surface.

Please see attached procedure.

RCVD JUL20'07
OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 07/16/2007

Type or print name Toya Colvin E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: Henry Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 23 2007
Conditions of Approval (if any):

\$

GCU 202
API # 3004507734
Sec 33 - T29N - R12W "B"
San Juan Co, NM

Contact:
Tom Boyce
505-326-9453 office
505-326-9269 fax
970-420-4150 cell

Objective:

Complete abandonment to meet NMOCD requirements

Relevant Data:

Casing: 8.628" 24# @ 386'
4.5" 10.5# @ 5985'

Prior History:

10/2004-Attempt braden head repair. Set BP above Dakota perms, test 4.5" casing to 500 psi, OK. Reset BP @ 623'. Perf sqz holes @ 400', 350'; could not circulate to surface with either sqz holes. Cmt sqz holes w/ 28 sx. Drill out, pull BP, return Dakota to production.

2/2006-P&A Set CIBP @ 5700', abandon well with 5 cement plugs.

1/2007- Reattempt P&A (braden head pressure). Drill out surface cement plug to 745'. Test casing to 500 psi, run CBL. RDMO pulling unit pending discussion of further work with NMOCD.

6&7/2007- Attempt to remove casing to 375' and test Farmington sand. Washed over and removed 4.5" casing to 180', but could not washover below 253' (junk?).

Note: NMOCD minimum specification for plug is 500' to surface.

Procedure:

1. Pull and lay down wash pipe and collars. Rig down power swivel and workover tools as necessary.
2. Pick up 2.375" tubing and trip in hole to $\pm 600'$. Circulate hole clean with water, then mix and pump class G neat cement plug from 600' to 180'. Pull tubing to 180', then mix and pump cement plug from 180' to 30'. Pull and lay down remaining tubing, top off plug with cement. Close BOP and pressure up on plug to 300 psi.

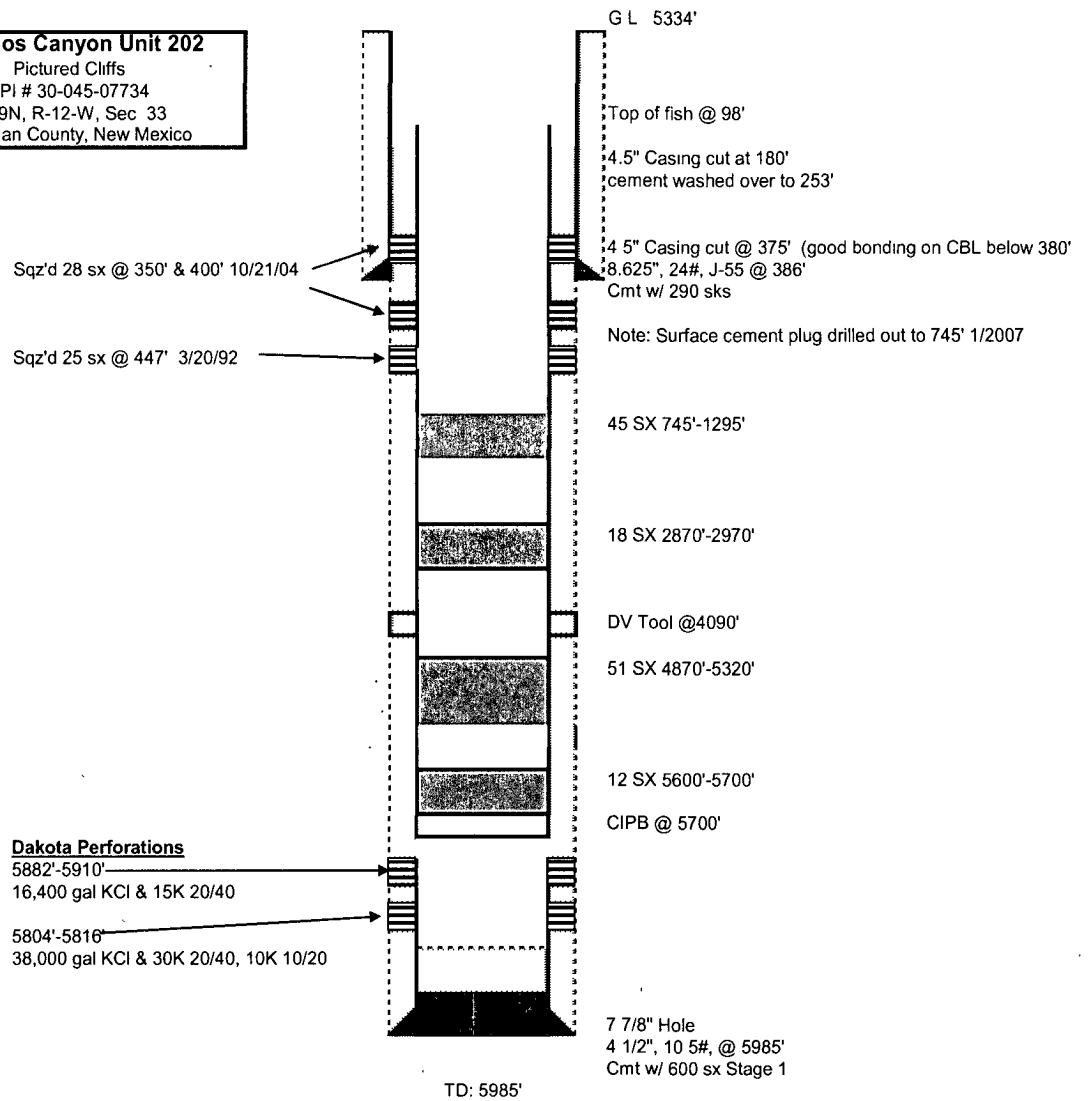
7/16/2007

3. Tear down BOP stack and remove wellhead. Erect dryhole marker, remove cellar and level location around wellhead. Backfill earthen pit.

7/16/2007

bp

Gallegos Canyon Unit 202
Pictured Cliffs
API # 30-045-07734
T-29N, R-12-W, Sec 33
San Juan County, New Mexico



JTB 7/12/2007