

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-25803
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		6. State Oil & Gas Lease No. Federal - SF-080713B
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402		7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
4. Well Location Unit Letter <u>F</u> : <u>1410</u> feet from the <u>North</u> line and <u>1995'</u> feet from the <u>West</u> line Section <u>14</u> Township <u>30N</u> Rng <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well Number #42A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14538
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Basin DK / Blanco MV
Pit type <u>Workover</u> Depth to Groundwater <u>&lt;50'</u> Distance from nearest fresh water well <u>&lt;1000'</u> Distance from nearest surface water <u>&lt;1000'</u> Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>4400</u> bbls; Construction Material <u>synthetic</u>		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 MULTIPLE COMPL ☐

OTHER:

Workover

☒

## SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING/CEMENT JOB ☐

 ALTERING CASING ☐  
 P AND A ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

 RCVD JUL 17 '07  
 OIL CONS. DIV.  
 DIST. 3

Workover, Lined:

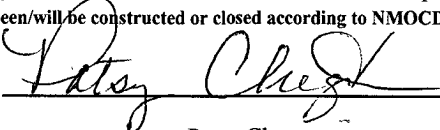
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

On this workover, a vent/flare pit may be the only pit that will be required. Under this circumstance, a portion of this vent/flare pit will be designed to manage fluids, and that portion will be lined, as per the risk ranking criteria.

\* At completion of operations pit contents and liner must be removed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE

Regulatory Specialist

DATE

7/13/2007

Type or print name

Patsy Clugston

E-mail address:

clugspl@conocophillips.com

Telephone No.

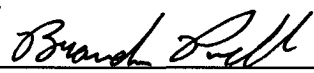
505-326-9518

For State Use Only

 Deputy Oil & Gas Inspector,  
 District #3

JUL 24 2007

APPROVED BY



TITLE

DATE

Conditions of Approval (if any):

\* See above