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Oll CONSERVATION DIVISION Sinciate Type of Lease District IV Santa Fe, NM 87410 Santa Fe, NM 87405 Santa Fe, NM 87405 Santa Fe, NM 87505 Santa Fe, NM 87505 Caste Oil & Gas Lease No. E-S111-7 Caste Oil & Gas Lease	1625 N. French Dr., Hobbs, NM 882	Energy, Minerals and Natural	Resources		May 27, 200
Describe proposed for American Hamilton Characteristic Processing Processin	District II	OIL CONCEDUATION D	INTERON .		- 30287
1000 Ris Braces Rd. Azers, NM 3410 Santa Fe, NM 87505 6. State Oil & Gas Leass No. E-5111-7				* 	
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Sam Juan 29-7 Unit	SUNDRY	NOTICES AND REPORTS ON WELLS		. Lease Name or Unit Agreeme	ent Name
1. Type of Well	DIFFERENT RESERVOIR. USE "APPI		,	San Juan 29-7	Unit
2. Name of Operator 3. Address of Operator 4. Well Location 4. Well Location 5. Township 79N Rug 11. Elevation (Show whether DR, R&R, RI, GR, etc.) 5. Section 7. Township 79N Rug 70N NMPM 6. County 70N NMPM 6. County 70N NMPM 71 Depth to County 71 Depth	1. Type of Well:	X Other	8		•
3. Address of Operator 4. Well Location Unit Letter E	2. Name of Operator		9	. OGRID Number	7
4. Well Location Unit Letter E 1700 feet from the North line and 845 feet from the West line Section 16 Township 29N Rng 7W NMPM Unit Letter E 1700 feet from the North line and 845 feet from the West line Section 16 Township 29N Rng 7W NMPM Provided First Application or Closure 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERCORARILY ABANDON CHANGE PLANS DOUBLE COMPLETION OF INTENTION TO: PERCORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING PANDA AND ADADDON CASING/CEMENT JOB PANDA 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. New Drill, Mined: Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit, went/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit, went/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit, went/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit, went/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit, went/flare pit and a pre-set mud pit (if required). Based on Burlington's a death of the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates	BURLINGTON 3. Address of Operator	I RESOURCES OIL & GAS COMPANY LP	1		
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Pit or Below-grade Tank Application	Unit Letter E				
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Pit tipe New Drill Depth to Groundwater and Below-Grade Tank: Volume bibls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK OF HANDS		6713'	rk, etc.)		
Pit Liner Thickness: Description Descr	Pit or Below-grade Tank Application				<100
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TITLE Regulatory Technician DATE 7-2-0 SIGNATURE Regulatory Technician DATE 7-2-0 Type or print name Rhonda Rogers E-mail address: rogers@conocophillips.com Telephone No. 505-599-4018 APPPROVED BY Brank DML TITLE District #3 DATE	Burlington Resources propose interpretation of the Ecosphere Burlington's Revised Drilling of the vent/flare pit will be des anticipates closing these pits a	e's risk ranking criteria, the new drilling pit, vent. / Workover Pit Construction / Operation Procedusigned to manage fluids, and that portion will be according to the Drilling / Workover Pit Closure F	/flare pit and pre- ares dated Novem unlined, as per the	set mud pit will be walined pits ber 11, 2004 on file at the NMO e risk ranking criteria. Burling august 2, 2004 on file that the NCO RCO OIL	as detailed in OCD office. A portion Resources NMOCD office. JD JUL 3'07 CONS. DIV.
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018 For State Use Only APPPROVED BY Brack Pull TITLE District #3 DATE	Burlington Resources propose interpretation of the Ecosphere Burlington's Revised Drilling of the vent/flare pit will be des anticipates closing these pits and the Pit Must be	e's risk ranking criteria, the new drilling pit, vent / Workover Pit Construction / Operation Procedu- signed to manage fluids, and that portion will be a coording to the Drilling / Workover Pit Closure F	/flare pit and pre- ures dated Novem unlined, as per the Procedure dated A	set mud pit will be the lined pits ber 11, 2004 on file at the NMo e risk ranking criteria. Burling august 2, 2004 on file that the N RCI	as detailed in OCD office. A portion on Resources IMOCD office. JD JUL3'07 CONS. DIV. DIST. 3
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