

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

GAS

2007 JUL 16 PM 5:38
RECEIVED
BLM
210 FARMINGTON NM

Lease Number
NMSF-080713B
Tribe Name
Unit Agreement Name
San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 Unit #42A
API Well No.
30-039-25803
Field and Pool
Basin DK / Blanco MV
County and State
Rio Arriba Co., NM

2. Name of Operator
BURLINGTON OIL & GAS, LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit F (SENW), 1410' FNL & 1995' FWL, Sec. 14, T30N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other - Commingle
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off	
			<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

See the attached procedure that we will be using to submit well. The DHC application will be filed and approved before the work will proceed.

RCVD JUL 19'07
OIL CONS. DIV.
DIST. 3

NO DHC

14. I hereby certify that the foregoing is true and correct.

Signed *Patsy Clugston* Patsy Clugston Title Regulatory Specialist Date 7/13/07

(This space for Federal or State Office use)
APPROVED BY *[Signature]* Title Petr. Eng. Date 7/18/07
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

[Handwritten mark]

San Juan 30-6 Unit 42A MV/DK
Commingle with No Separator Test
Township 30N Range 6W
Section 14, Unit F, 1410 FNL & 1995 FWL
Rio Arriba County, NM
Latitude N 36° 48.964' Longitude W 107° 26.078'

PBTD: 7634' KB: 12'

Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU. Check casing and tubing pressures and record in WellView. RU blow lines from casing valves and begin blowing down casing pressure. If it is necessary to kill the well, please kill well with 2% KCL treated for SRB. ND wellhead. NU BOP.
3. Release tubing hanger to tag for fill above the packer (@ 5923'), PU additional joints as needed. Tubing is currently landed @ 5657' KB. Record the fill depth in WellView.
4. TOOH with MV tubing (detail below).
 - 166- 1-1/2" 2.4# J-55 EUE Tubing
 - 1- 1-1/2" Seating Nipple
 - 1- 1-1/2" x 6' Perforated Joint
 - 1- 1-1/2" 2.4# J-55 EUE Tubing
 - 1- 1-1/2" Bullplug
5. Visually inspect tubing, record findings in WellView, make note of corrosion or scale. Please notify engineer of any unusual findings. Replace tubing, as needed.
6. TIH with bailer to clean out fill to top of packer (@ 5923') on Mesa Verde side. TOOH with bailer.
7. Pick up Dakota tubing string and release tubing from packer and tag for fill. TOOH with DK tubing (detail below). Tubing is currently landed @ 7543'. Record fill depth in WellView.
 - 1- 1-1/2" 2.4# J-55 EUE Tubing
 - 3- 1-1/2" Pup Joints (24' Total)
 - 174- 1-1/2" 2.4#, J-55 EUE Tubing
 - 1- 1-1/2" Seal Assembly
 - 47- 1-1/2" 2.4#, J-55 EUE Tubing
 - 1- 1-1/2" Seating Nipple
 - 1- 1-1/2" 2.4# J-55 EUE Tubing
 - 1- 1-1/2" Expendable Check
8. Visually inspect tubing, record findings in WellView, make note of corrosion or scale. Please notify engineer of any unusual findings. Replace tubing, as needed.
9. TIH with packer mill and plucker. Mill packer. TOOH.
10. PU bailer and TIH to clean out to PBTD (7634'), if fill is present. TOOH.
11. PU and TIH with 2-3/8" tubing (detail below). Broach tubing while tripping back in the hole. Recommended landing depth is +/- 7550'. Use pup joints as necessary to obtain proper landing depth.
 - 1- 2-3/8" Mule Shoe Expendable Check
 - 1- 2-3/8" F-Nipple
 - 1- 2-3/8" 4.7#, J-55 Tubing Joint
 - 1- 2-3/8" x 2' 4.7#, J-55 Tubing Sub
 - ~238 2-3/8" 4.7#, J-55 Tubing Joints to surface
12. If tubing is corroded, run standing valve on shear tool, load tubing and pressure test tubing to 1000 psig. Pull standing valve.
13. ND BOP. NU wellhead. Make swab run, if necessary, to kick off well. Notify lease operator that well is ready to be returned to production. RDMO.

Recommended	<u>Kassadie Snider</u>	Approved	
BAE Engineer	Kassadie Snider	Sr. Rig Supervisor	Kelly Kolb
Office	(505) 324-5145	Office	(505) 326-9582
Cell	(505) 793-6312	Cell	(505) 320-4785
Foreman	Joel Lee	Lease Operator	Ramon Florez
Office	(505) 324-5118	Mobile	(505) 320-2506
Cell	(505) 320-2490	Pager	(505) 326-8718