

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33815 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; border: 1px solid black; padding: 5px;"> MARTINEZ GAS COM J </div>
2. Name of Operator BP America Production Company		8. Well No. <div style="text-align: center; border: 1px solid black; padding: 5px;"> 1N </div>
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava		9. Pool name or Wildcat <div style="text-align: center; border: 1px solid black; padding: 5px;"> Blanco Mesaverde </div>
4. Well Location Unit Letter <u>L</u> : <u>1860</u> Feet From The <u>South</u> Line and <u>1090</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>32N</u> Range <u>10W</u> NMPM <u>San Juan</u> County		
10. Date Spudded 7/6/06	11. Date T.D. Reached 7/20/06	12. Date Compl. (Ready to Prod.) 7/15/07 (test date)
13. Elevations (DF& RKB, RT, GR, etc.) 6093' GL		14. Elev. Casinghead
15. Total Depth 7574'	16. Plug Back T.D. 6000' (b plug over DK)	17. If Multiple Compl. How Many Zones? <u>2</u>
18. Intervals Drilled By Rotary Tools <div style="text-align: center; border: 1px solid black; padding: 5px;"> XX </div>		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4998' - 5290' Blanco Mesaverde		20. Was Directional Survey Made <div style="text-align: center; border: 1px solid black; padding: 5px;"> NO </div>
21. Type Electric and Other Logs Run CHDT		22. Was Well Cored <div style="text-align: center; border: 1px solid black; padding: 5px;"> NO </div>
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
10 3/4"	40.5	242'
7 5/8"	26.4	2473'
5 1/2"	17	7300'
		6 3/4"
		365 sxs
		BP@ 6000'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	
N/A	N/A	
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
N/A	N/A	
26. Point Lookout (MV) 5220' - 5290' @ 1 JSPF Perf Menefee 4998' - 5143' @ 1JSPF		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5220' - 5290' 84,508 lb Prop; 20/40 snd 70% Q foam. 4998' - 5143 84,508 lb Prop; 20/40 snd; 70% Q Foam. <div style="text-align: right; border: 1px solid black; padding: 2px;"> RCVD JUL 18'07 </div>		
28. PRODUCTION		
Date First Production SI waiting on C-104 approval		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center; border: 1px solid black; padding: 5px;"> Flowing </div>
Well Status (Prod. or Shut-in) <div style="text-align: center; border: 1px solid black; padding: 5px;"> Shut-in </div>		<div style="text-align: right; border: 1px solid black; padding: 5px;"> OIL CONS. DIV. DIST. 3 </div>
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
7/15/07	24	3/4"
trace	1866 mcf/d	trace
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)		
11.5		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Tested to pit		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Cherry Hlava Signature E-mail Address hlavacl@bp.com </div> <div> Printed Name Cherry Hlava Title Regulatory Analyst Date 7/17/2007 </div> </div>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 1221'	T. Penn. "B"_____
T. Salt	T. Strawn	T. Kirtland-Fruitland 1271'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2903'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4420'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4791'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5191'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5514'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7321'	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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