Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 200

5. Lease Serial No

SUNDRY	NOTICES	AND	KEPOKIS	ON	WELLS	

Do not use this form for proposals to drill or to re-enter an

NMSF-079488 6. If Indian, Allottee or Tribe Name

abandoned well. Use Forn	n 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - 0	7. If Unit or CA/Agreement, Name and/or No. San Juan 30-4 Unit	
Type of Well     Oil Well	ELM 210 FARKINGTON NM	8. Well Name and No. San Juan 30–4 Unit 33C
Energen Resources Corporation  3a. Address  2198 Bloomfield Highway, Farmington	9. API Well No. 30-039-27836  10. Field and Pool, or Exploratory Area	
<ol> <li>Location of Well (Footage, Sec., T., R., M, or Survey L</li> <li>660' FSL, 1800' FWL, Sec. 31, T3</li> </ol>	Description)	Blanco Mesaverde/Gallup  11. County or Parish, State
(N) SE/SW	Rio Arriba NM	
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INDICATE NATURE OF NOTICE, RE  TYPE OF ACTION	
. Notice of Intent		ion (Start/Resume) Water Shut-Off
X Subsequent Report  Final Abandonment Notice	Casing Repair New Construction Recomp	
1 man / oundomment / ottee	Convert to Injection Plug Back Water D	hsposal
If the proposal is to deepen directionally or recompattach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspection of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspection.  06/22/07 Surface casing & BOP to 07/04/07 Drill 8.75' hole to 489 Cement 1st stage with 100 sks 50/ Plug down @ 3:30 pm on 07/04/07. sks 65/35 Type G poz, 2% CaCl2, 6 poz, 2% gel, 10#/sk gilsonite, 1/	ested to 750 psi - ok.  20'. Run 115 jts. 7" 23# J-55 casing, set @  250 Type G poz, 2% gel, 10#/sk gilsonite, 1/  Did not circulate cement. Open stage tool  5% gel, 10#/sk gilsonite, 1/4#/sk flocele ta  28#/sk flocele (366 cu.ft.). plug down @ 9:  1. NU BOP. Test casing & BOP to 1200 psi -  tween 0 - 2988'	vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has  RCVD JUL 23'07  OIL CONS. DIU.  A818'. RU Halliburton.  8#/sk flocele (133 cu.ft.).  Cement 2nd stage with 540 tiled by 175 sks 50/50 Type G 21 pm on 07/04/07. Did not
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)  Vicki Donaghey	Title Regulatory Analy	vst
Vicis Domaghay	Date 07/09/07	
=	S SPACE FOR FEDERAL OR STATE OFFICE USE Title	Date
Approved by  Conditions of approval, if any, are attached Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	of this notice does not warrant or of those rights in the subject lease	Date