

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5 Lease Serial No

NMSF-	07	86	41

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7 If Unit or CA/Agreement, Name and/or No			
1 Type of Well				<b>1</b> 31 54		
XTO Energy Inc.						
3a Address 3b Phone No (include area code)				9. API Well No. 30-045-34011		
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090				10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec, T., R, M, or Survey Description)				HASSE PARCHA/GALLEGOS GALLUP		
1980' FNL & 1970' FWL SEC 23F-T26N-R11W			ţ	11 County or Pa	ırısh, State	
				SAN JUAN	<u> </u>	
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatio	on [	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet	te 🛮 🗓	Other COMPLETION	
Final Abandanment Nation	Change Plans	. Plug and Abandon	Temporari	ly Abandon	SUMMARY	
Final Abandonment Notice	Convert to Injection	on Plug Back	Water Dist		CTTTT(1	
If the proposal is to deepen directionally or recompation that the Bond under which the work will be perfollowing completion of the involved operations testing has been completed. Final Abandonment I determined that the final site is ready for final insperience of the property of the p	rformed or provide the fifthe operation results in Notices shall be filed on etion)  **XTO Energy Inc.*  Z" csg & fac vl.  Am fr/6147' - 6  Ridized w/1000 g.  foam Delta 200  -1/8" csg gum f.  NEFF HCl acid.  foam Delta 200  7#, J-55 tbg; se  2.85 BO, 3 BW,	Bond No on file with BLM na multiple completion or ally after all requirements, in . completed this work to 2500 psig for 273', 20 holes, 0. als 15% NEFE HCl afrac fld carrying r/5174' - 5435', 2 frac fluid carrying et @ 5489'. Set p. 37 MNF (based on w.	MBIA Required secompletion in a recompletion in a recluding reclamation well in the first and min w/ch are dia.  32 dia.  32 dia.  32 dia.  35 holes, 0.3  39 mg 118,200#  39 mg ut, separate gas calc	and.  Sd. RDMO fractor, meter vof 220 MCFD) Services RCV	shall be filed within 30 days in 3160-4 shall be filed once leted, and the operator has neer:  ACCEPTED FOR RECORD  FARMANCION FIELD OFFICE  ACCEPTED FOR RECORD  W/EFM/RTU.  SITP 65 psi,	
Maind (Prinked/Typed) HOULY C. PERKINS			REGULATORY COMPLIANCE TECH DIST. 3			
Hally (. /ethis		Date 7/9/200				
/THIS	SPACE FOR FED	ERAL OR STATE OF	FICE USE			
Approved by	-	Title		Date		
Conditions of approval, if any, are attached Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subj				,	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U S.C. Section 1001, and Title 43 U S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United