UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		777 JIL 19 Pil 2: 39	
	Sundry Notices and Reports on Wells	19	PH 2: 20
	GAS	Ele FAR HAGY	Lease Number NMSF-078424 Tribe Name
		7.	Unit Agreement Name
2.	Name of Operator BURLINGTON OIL & GAS, LP	0	San Juan 29-7 Unit
3.	Address & Phone No. of Operator	8.	Well Name & Number
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	SJ 29-7 Unit #528S API Well No.
			30-039-29852
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
	Unit D (NWNW), 750' FNL & 770' FWL, Sec. 27, T29N, R7W, NMPM	11.	Basin FC / Blanco PC County and State Rio Arriba Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RETURN Type of Submission Type of Action	EPORT, OTHER	DATA
	Notice of Intent Abandonment Change of Plans Recompletion New Construction	<u>x</u>	Other - Completion detail
	X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		RCVD JUL23'07
	Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV.
13.	Describe Proposed or Completed Operations		DIST. 3
inte hole	/07 RU WL & ran CBL/GR/CCL from 3805' to surface. RD WL. 4/15/07 Called BLM & erval and then squeeze. 4/18/07 NU frac valve. PT valve – OK. PT casing to 4000#/15 es – 3710' – 3700', 3696' – 3682', 3688' – 3660', 3654' – 3650' = 60 holes. RD & release ality 20# Linear gel foam w/100,600# 20/40 Brady sand. Total N2 – 617,100 scf. RU to fl	min. OK. RU Blue Blue Jet. 4/27/07 l	Jet perforated PC @ 1 spf .32" Frac'd PC – w/ 359 bbls 70
364 Rel- KC: D/C .32' Q 2 6/20 NU CBI wel-	0/07 Called BLM about block squeeze around 3400'. Verbal given by Jim Lovato to p. 4'. PT casing & BP – 4000#/15 min. PT 2.34" squeeze holes @ 3420'. Established inject eased WL. RU BJ. Pumped 10 bbls 2% KCl, Pumped 61 bbls (250 sx) cement slurry into 1 before caught pressure. RD & released BJ. 6/1/07 MIRU. Remove Master valve. NU BC 0 cement & fell out of cement @ 3440'. LD tbg & bit. 6/5/07 ND BOP, Installed Master valves of the second state of the second stat	perfs. Dropped wippop. PT-OK. RIH walve. RD MO. 6/134' total 94 holes. 6 proved back for 2 da BP & set @ 3400'. 1-3/8" Tbg & tagged owed back well to C	ze. Pumped 80 bbls of 2% KCL. er plug and displaced w/4 bbls 2%/bit & tagged cement @ 3340'. 3/07. PU WL. Perforated FC @/14/07 Frac'd FC w/ 967 bbls 75 ays. RD flowback equipment. POH. RD WL. ND Frac valve & CBP @ 3400'. Milled out to 4-1/C/O for 4 days. 6/26/07 Flow test
Wel	ll a DHC'd FC/PC well - commingled per DHC 2488AZ. TOC @ 480'.		
14.	. I hereby certify that the foregoing is true and correct.	······································	
Sig	ned Mucey William Tracey N. Monroe Title R	egulatory Tech	Date 7/19/07 ACCEPTED FOR RECC
	nis space for Federal or State Office use) PROVED BYTitle		Date JUL 2 0 2007
CO Title	NDITION OF APPROVAL, if any: 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		FARMINGTON FIELD OFFI

NMOCD & 7/25