

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF 078960	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and no. NMNM-078416A	
3. Address PO BOX 4289 Farmington NM 87499		8. Lease Name and Well No. SAN JUAN 29-6 UNIT 71C	
3.a Phone No. (Include area code) (505)326-9597		9. API Well No. NM 30-039-29867-0151	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2070 FSL & 220 FWL Unit L Sec. 16 T29N R6W At top prod. interval reported below At total depth 1911 FSL & 23 FEL, Unit I Sec. 17 T29N R6W		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 03/13/2007		15. Date T.D. Reached 04/13/2007	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/10/2007		17. Elevations (DF, RKB, RT, GL)* 6431' GL	

18. Total Depth: MD 5767' TVD 5743'	19. Plug Back T.D.: MD 5760' TVD 5736'	20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	261'		77sx; 124cf	22 bbl	Surface	2 bbl
8.75	7.0 L-80	23#	0	3060'		485sx; 1000cf	177 bbl	Surface	48 bbl
6.25	4.5 L-80	11.6#	0	5762'		198sx; 401 cf	72 bbl	TOC: 3150'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5278'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4330'	5696'	4330' - 4854'	0.34"	30	1 spf
B)			4900' - 5210'	0.34"	30	1 spf
C)			5368' - 5696'	0.34"	30	1 spf
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4330' - 4854'	Frac w/75W Linear Gel @ 20 to 57.5 bpm w/195,554# 20/40 brady sand.
4900' - 5210'	frac w/15 bbl 15% HCL ahead of 60Q slickfoam @ 50 to 53.8 bpm w/104,157# 20/40 brady sand.
5638' - 5696'	frac w/420 gal 15% HCL ahead of 60Q slickfoam @ 20 to 57.5 bpm w/99,773# 20/40 brady sand.

RCVD JUL 23 '07
OIL CONS. DIV.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/16/07	7/09/07	1 hr	→	0	165 mcf	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	662	661	→	0	3960 mcf	5 bpd		Gas well - Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

JUL 19 2007

FARMINGTON FIELD OFFICE
BY T. Salazar

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2543
				Kirtland	2618
				Fruitland	2988
				Pictured Cliffs	3348
				Lewis	3502
				Huerfanito Bent.	4017
				Chacra	4318
				Upper Cliffhouse	4897
				Menefee	5183
				PT lookout	5521

32. Additional remarks (include plugging procedure):

This is a single Blanco Mesaverde well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 07/16/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.