

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF 080179

6. If Indian, Allottee or Tribe Name

7 PM 3:42

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 29-5 UNIT 61B

9. API Well No.

30-039-30254

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

RIO ARRIBA
NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)
PO BOX 4289 Farmington NM 87499 (505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2458 NORTH 1972 EAST
UL: G, Sec: 9, T: 29N, R: 5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well per the attached daily summary.

RCVD JUL 23 '07

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

JUL 19 2007

FARMINGTON FIELD OFFICE
BY T. Salys14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Juanita Farrell

Date 07/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

San Juan 29-5 Unit #61B
Sec. 9, T29N R5W
30-039-30254
07/16/2007

06/25/07 MIRU H&P #282.

6/26/07 NU BOP - PT ok. PT casing to 600#/30min. Good test. ✓ RIH & tag cmt @ 315'. Drill out cmt. Drill 8 3/4" hole to 4807'. Circulate & condition hole @ 4000'. RIH to 4725', establish circulation.

07/01/07 - 7/05/07 Drill F/4807'-T/5890' intermediate TD. Mud contaminated w/C02, could not circulate hole. Lost total returns. Stuck pipe on bottom. Work stuck pipe & build mud volume w/15% LCM.

07/2/07 Run freepoint. Pipe stuck @ 5800'. Run string shot, back off drill collars @ 5752'. POOH. PU fishing tools and RIH. Tag bridge @ 450'. Wash down from 450' to top of fish @ 5789' (Left 3 drill collars, bit sub, & bit in hole). Circ and condition mud. Spot Hi-VIS pill on top of fish. Pulled 10' - hole fell in & packed off around BHA. Work stuck pipe. Could not circulate. Able to rotate, work pipe up hole +/- 30'. Lost 30,000# weight, pipe pulling free. PUH. Able to circulate @ 5287'. POOH. Left second fish in hole: bit, bit sub, 9 drill collars, 1/2 of XO sub, length 418'. Top of 2nd fish @ 5331'. Decision made to clean hole, run 7" csg and sidetrack around fish - Verbal approval received from Jim Lovato BLM and Henry Villanueva 7/5/07. ✓

07/05/07 RIH & tag bridge @ 755. Wash & ream F/755' to 5310'. Circ hole. 07/07/07 RIH w/30 jnts 7", 23#, J-55 LT&C csg on bottom; 96 jnts 7", 20#, J-55 ST&C csg on top & set @ 5294'. RU to cmt. Preflush w/20 bbl mud clean. Pump 498 sx (1063cf - 189 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps cello, 5 pps LCM1, 8% gel, 0.4% SMS, 0.4% FL-52. Tail w/88sx (124cf - 22bbl) Type III cmt w/1% CaCL, 0.25 pps cello, 0.2% FL-52. Drop plug & displace w/208 bbl wtr. Cement did not circulate to surface. WOC. ✓

07/08/07 Run Temperature survey. TOC @ 350'. No remediation required per Jim Lovato. PT 7" csg to 1500#/30min - ok. ✓ PU & RIH w/whipstock assembly. Set whipstock on top of float collar @ 5156'. Top of window @ 5146' Mill window to 5159'. Circulate. POOH w/ mills.

07/09/07 RIH w/6 1/4" bit & drill from 5159' to TD @ 6320' on 07/11/07. Circ hole. POOH. RIH w/152 jnts 4 1/2", 20#, J-55 ST&C csg and set @ 6312'.
10.5 #

07/12/07 RU to cmt. Preflush w/10 bbl gel wtr spacer, 2 bbl wtr. Pump 125sx (248 cf - 44 bbl) Prem Lite cmt w/0.25 pps cello, 0.3% CD-32, 6.25 pps LCM1, 1% FL-52. Drop plug & displace w/10 bbl sugar wtr & 90 bbl wtr. Bump plug to 1080# - floats held. ND BOP. RDMO 07/12/07

Will report 4 1/2" TOC & PT on completion sundry. ✓