

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMSF-078641	
b Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6. If Indian, Allottee or Tribe Name 22 PM 12:39	
2 Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No RECEIVED	
3 Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM		8 Lease Name and Well No BERGER #2R	
3a Phone No (include area code) 505-324-1090		9 API Well No 30-045-34011	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FNL & 1970' FWL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory GALLEGOS GALLUP	
14 Date Spudded 3/13/07		11. Sec., T., R., M, or Block and Survey or Area SEC 23F-T26N-R11W	
15. Date T D. Reached 3/18/07		12 County or Parish SAN JUAN	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/18/07		13 State NM	
17 Elevations (DF, RKB, RT, GL)* 6310'		18 Total Depth MD 6625'	
19 Plug Back T D. MD 6573'		20 Depth Bridge Plug Set MD CBP 5810'	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		260		0	
7-7/8"	5-1/2"	15.5#		6620'	4017'	950		0	

RCUD JUN 27 07
OIL CONS. DIV.
DIST. 3

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5501'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) GALLUP	5174'	5435'	5174' - 5435'	0.32"	25	
B)						
C)						
D)						

26. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5174' - 5435'	A. w/1250 gals 15% NEFE HCl acid. Frac'd w/63,387 gals 70Q foam Delta 200 frac fld carrying 118,200# sd per densometer.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	6/18/07	4	→	3	37	3			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	65	200	→	18	222	18		SHUT IN	

ACCEPTED FOR RECORD

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						JUN 25 2007
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE

NMOCD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

2007 JUN 22 PM 12:39

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

RECEIVED
BLM
210 EAST
GILBERT NM

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

MORRISON FM

6370

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				OJO ALAMOS SS	588
				KIRTLAND SHALE	690
				FRUITLAND FORMATION	1086
				PICTURED CLIFFS SS	1631
				LEWIS SHALE	1886
				CHACRA SS	2495
				CLIFFHOUSE SS	3157
				MENEFEE	3187
				POINT LOOKOUT SS	4057
				MANCOS SHALE	4309
				GALLUP SS	5028
				GREENHORN LS	6025
				GRANEROS SH	6085
				1ST DAKOTA SS	6114
				BURRO CANYON SS	6304

32 Additional remarks (include plugging procedure)

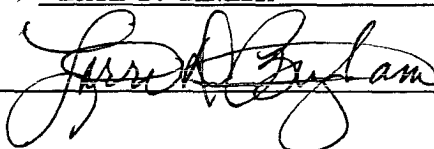
33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 6/21/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.