

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. NMSF-078641							
b Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Res. <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name							
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No.							
3 Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM		8 Lease Name and Well No. BERGER #5E							
3a Phone No. (include area code)		9 API Well No. 30-045-34125-0001							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 900' FNL & 1665' FEL 990' 1655' At top prod interval reported below At total depth		10 Field and Pool, or Exploratory GALLAGOS GALLUP							
14 Date Spudded 4/12/07		11 Sec., T., R., M., or Block and Survey or Area SEC 14B-T26N-R11W							
15 Date T.D. Reached 4/19/07		12 County or Parish SAN JUAN							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/11/07		13 State NM							
18 Total Depth MD 6870' TVD		17 Elevations (DF, RKB, RT, GL)* 6750'							
19 Plug Back T.D.: MD 6020' TVD (CIBP)		20 Depth Bridge Plug Set: MD 6020' TVD							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		260		0	
7-7/8"	5-1/2"	15.5#		6870'	4207'	905		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5957'								
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) GALLUP	5461'	5910'	5461' - 5910'	0.32"	25				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
5461' - 5910'	A. w/1250 gals 15% NEFE HCl acid. Frac'd w/65,410 gals 70Q foam Delta 200 frac fld carrying 116,000# sd.								
RCVD JUL 5 '07 OIL CONS. DIV. DIST. 3									

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	5/26/07	4	→	0	40	0			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	SI	20	→	0	240	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

NMCCD

ACCEPTED FOR RECORD

JUL 03 2007

FARMINGTON FIELD OFFICE
BY **TC Salyers**

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6566
MORRISON FM 6586

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	828
				KIRTLAND SHALE	934
				FRUITLAND FORMATION	1302
				LOWER FRUITLAND COAL	1841
				PICTURED CLIFFS SS	1883
				LEWIS SHALE	2099
				CHACRA SS	2750
				CLIFFHOUSE SS	3429
				MENEFEE	3514
				POINT LOOKOUT SS	4292
				MANCOS SHALE	4577
				GALLUP SS	5357
				GREENHORN LS	6276
				GRANEROS SH	6340
				1ST DAKOTA SS	6366

32 Additional remarks (include plugging procedure):

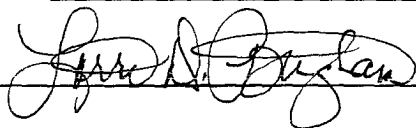
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 6/29/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.