District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Burlington Resources Telephone: (505) 326-9841 e-mail address: Louis.E Hasely@conocophillips.com
Address: 3401 East 30th Street, Farmington, New Mexico, 87402
Facility or well name: Huerfano Unit #225 API #: 3004520838 U/L or Qtr/Qtr I Sec 30 T 26N R 10W
County San Juan Latitude 36.45635 Longitude -107 93202 NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit	**Below-grade tank**		
Type: Drilling ☐ Production ☑ Disposal ☐ Workover ☐ Emergency ☐ Lined ☐ Unlined ☐ Liner type: Synthetic ☐ Thickness _____mil Clay ☐ Pit Volume _____bbl	Volume: 40 bbl Type of fluid: Produced Water and Incidental Oil Construction material. Fiberglass Double-walled, with leak detection? Yes ☐ If not, explain why not. No. Tank in place prior to Rule 50.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0
	Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☐ offsite ☐ If offsite, name of facility ____. (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface_____ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Soil passed 418.1 standard of 5000ppm. The sample failed OVM of 100ppm, a sample was ran for BTEX and passed the standard of 50000ppb.
No excavation needed.

RCVD APR 27 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☑, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.**

Date: 4/16/07
Printed Name/Title Mr Ed Hasely, Environmental Advisor Signature E Hasely

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval.
Printed Name/Title _____ Signature _____ Date: JUL 25 2007

Deputy Oil & Gas Inspector,
District #3

CLIENT: _____

ENVIROTECH INC.
ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 U S HIGHWAY 64-3014
FARMINGTON, NEW MEXICO 87401
PHONE (505) 632-0615

LOCATION NO: _____
C.O.C. NO: _____

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: HUERFANO WELL #: 225 PIT:
QUAD/UNIT: I SEC: 30 TWP: 26 RNG: 10 PM: NMPM CNTY: SJ ST: NM
QTR/FOOTAGE: 1650 FSL 990 FEL CONTRACTOR: L&R

DATE STARTED 03/26/07
DATE FINISHED 03/26/07
ENVIRONMENTAL SPECIALIST ENM

EXCAVATION APPROX. — FT. x — FT. x — FT. DEEP CUBIC YARDAGE: —
DISPOSAL FACILITY: — REMEDIATION METHOD: —
LAND USE. _____ LEASE: SF 078372 API 30-045-20838 FORMATION: _____

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 61 FT. 80° FROM WELLHEAD.
DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000
NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM

CHECK ONE:
___ PIT ABANDONED
X STEEL TANK INSTALLED

SOIL AND EXCAVATION DESCRIPTION:

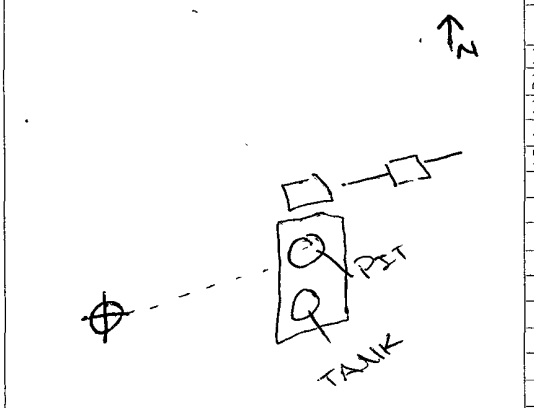
SAMPLE @ 3' BELOW BGT PASSED
NO EXCAVATION NEEDED

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D	LAB No	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
—	208 STD	—	—	—	—	231	—
9:20	3' BELOW BGT	1	5	20	10	97	3880

SCALE
0 FT

PIT PERIMETER



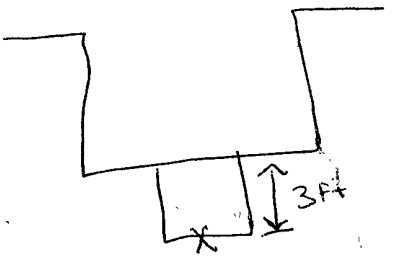
OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 1	685
2	
3	
4	
5	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

PIT PROFILE



TRAVEL NOTES. CALLOUT: _____ ONSITE. _____

36.45635 -107.93202 40 BBLS

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-121-038
Sample No.:	1	Date Reported:	3/28/2007
Sample ID:	Discrete, 3' Below BGT	Date Sampled:	3/26/2007
Sample Matrix:	Soil	Date Analyzed:	3/26/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**3,880.0**	**50.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano Unit # 225**

Instrument callibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

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ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 26-Mar-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	231
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Nicole Hayward
Analyst

03/28/07
Date

Review

3/30/07
Date

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-121-038
Sample ID:	3' Below BGT	Date Reported:	03-28-07
Laboratory Number:	40596	Date Sampled:	03-26-07
Chain of Custody:	2323	Date Received:	03-26-07
Sample Matrix:	Soil	Date Analyzed:	03-28-07
Preservative:	Cool	Date Extracted:	03-27-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**752**	**1.8**
Toluene	**994**	**1.7**
Ethylbenzene	**2,740**	**1.5**
p,m-Xylene	**10,740**	**2.2**
o-Xylene	**4,090**	**1.0**
Total BTEX	**19,320**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	**98.0 %**
	1,4-difluorobenzene	**98.0 %**
	Bromochlorobenzene	**98.0 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Huerfano 225**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	03-28-BTEX QA/QC	Date Reported:	03-28-07
Laboratory Number:	40595	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative.	N/A	Date Analyzed:	03-28-07
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	1.1699E+007	1.1723E+007	**0.2%**	**ND**	**0.2**
Toluene	1.7320E+007	1 7354E+007	**0.2%**	**ND**	**0.2**
Ethylbenzene	7.1391E+006	7.1534E+006	**0.2%**	**ND**	**0.2**
p,m-Xylene	3.6858E+007	3.6932E+007	**0.2%**	**ND**	**0.2**
o-Xylene	1.5533E+007	1.5564E+007	**0.2%**	**ND**	**0.1**

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect Limit
Benzene	**2,080**	**2,070**	**0.5%**	**0 - 30%**	**1.8**
Toluene	**8,850**	**8,840**	**0.1%**	**0 - 30%**	**1.7**
Ethylbenzene	**4,850**	**4,840**	**0.2%**	**0 - 30%**	**1.5**
p,m-Xylene	**20,390**	**20,370**	**0.1%**	**0 - 30%**	**2.2**
o-Xylene	**8,030**	**8,020**	**0.1%**	**0 - 30%**	**1.0**

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	**2,080**	**50.0**	**2,130**	**100.0%**	**39 - 150**
Toluene	**8,850**	**50.0**	**8,880**	**99.8%**	**46 - 148**
Ethylbenzene	**4,850**	**50.0**	**4,890**	**99.8%**	**32 - 160**
p,m-Xylene	**20,390**	**100**	**20,450**	**99.8%**	**46 - 148**
o-Xylene	**8,030**	**50.0**	**8,060**	**99.8%**	**46 - 148**

ND - Parameter not detected at the stated detection limit.

References. Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: **QA/QC for Samples 40595 - 40596, 40618 - 40622**

Analyst

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CHAIN OF CUSTODY RECORD

2323

Client / Project Name	Project Location	ANALYSIS / PARAMETERS
Burlington	Huerfano 225	

Sampler:	Client No.
N. Haworth	92115-121-038

Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	BTEX						Remarks
3' Below BGT	3/26/07	0920	40596	Soil	1	✓						

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	3/26/07	1250	[signature]	3/26/07	1250
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615

Sample Receipt	Y	N	N/A
Received Intact	✓		
Cool - Ice/Blue Ice	✓		