

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Burlington Resources</u> Telephone: <u>(505) 326-9841</u> e-mail address: <u>Lewis.E.Hasely@conacophillips.com</u>		
Address: <u>3401 East 30th Street, Farmington, New Mexico, 87402</u>		
Facility or well name: <u>San Jincinto No. 6E</u> API #: <u>30004524057</u> U/L or Qtr/Qtr <u>A</u> Sec <u>20</u> T. <u>29N</u> R <u>10W</u>		
County: <u>Rio Arriba</u> Latitude <u>N36.714486</u> Longitude <u>W107.89518</u> NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u> </u> mil Clay <input type="checkbox"/> Pit Volume <u> </u> bbl	Below-grade tank Volume: <u>60</u> bbl Type of fluid: <u>Produced Water and Incidental Oil</u> Construction material: <u>Fiberglass</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. Tank in place prior to rule 50	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes	(20 points)
	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 10
Ranking Score (Total Points)		10

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility IEI. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
RCUD APR27'07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 4/4/07

Printed Name/Title Mr. Ed Hasely, Environmental Advisor

Signature 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title Signature

Date: JUL 25 2007

Deputy Oil & Gas Inspector,
District #3

ENVIRTECH INC
ENVIRONMENTAL SCIENTISTS & ENGINEERS
5755 U.S. HIGHWAY 66-3014
TAPAHUNTON, NEW MEXICO 87401
PHONE (505) 632-0215

FIELD REPORT CLOSURE VERIFICATION

PAGE 110 of 110

LOCATION: NAME San Jicinto WELL #. 6E PIT. 52P
QUAD/UNIT SEC 20 TWP. 29N RNG 10W PM. NMNM CNTY. ST NM
QTR/FOOTAGE: 1090 FNL 640 FEL CONTRACTOR: LAR

DATE STARTED 12/11/06
DATE FINISHED
ENVIRONMENTAL SPECIALIST: GWC

EXCAVATION APPROX. FT. x FT. x FT. DEEP CUBIC YARDAGE: 234
DISPOSAL FACILITY: IEI REMEDIATION METHOD:
LAND USE: API LEASE: 30-04S-24057 FORMATION:

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 50 FT. 50' FROM WELLHEAD
DEPTH TO GROUNDWATER: 116 NEAREST WATER SOURCE: 1,000 NEAREST SURFACE WATER: 200-1000
NMOC RANKING SCORE: 10 NMOC TPH CLOSURE STD: 1,000 PPM

CHECK ONE:
☐ PIT ABANDONED
☒ STEEL TANK INSTALLED

SOIL AND EXCAVATION DESCRIPTION:
Excavation completed by M+M, confirmation samples attached.

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC ppm
	bottom 14'		5.0	20	4	.27	1874

SCALE 0 FT

PIT PERIMETER

OVM RESULTS

PIT PROFILE

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 bottom	2785
2	
3	
4	
5	

SAMPLE ID	ANALYSIS	TIME

TRAVEL NOTES

CALLOUT: ONSITE

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

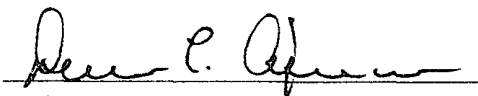
Client:	Burlington Resources	Project #:	92115-001-1795
Sample ID:	San Jacinto #6E (Walls)	Date Reported:	12-26-06
Laboratory Number:	39583	Date Sampled:	12-20-06
Chain of Custody No:	1795	Date Received:	12-22-06
Sample Matrix:	Soil	Date Extracted:	12-26-06
Preservative:	Cool	Date Analyzed:	12-26-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

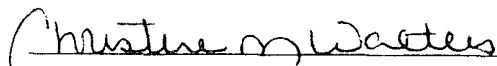
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: 2006 Below Grade Tank Excavation PID 3.9


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

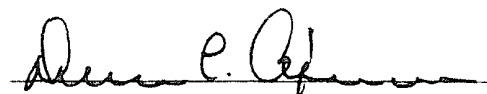
Client:	Burlington Resources	Project #:	92115-001-1795
Sample ID:	San Jacinto #6E (Bottom)	Date Reported:	12-26-06
Laboratory Number:	39584	Date Sampled:	12-20-06
Chain of Custody No:	1795	Date Received:	12-22-06
Sample Matrix:	Soil	Date Extracted:	12-26-06
Preservative:	Cool	Date Analyzed:	12-26-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

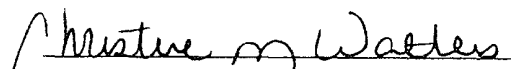
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: 2006 Below Grade Tank Excavation PID 4.3


Analyst


Review

EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	12-26-06 QA/QC	Date Reported:	12-26-06
Laboratory Number:	39566	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-26-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	07-11-05	9.9161E+002	9.9260E+002	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	9.8867E+002	9.9065E+002	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2


Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

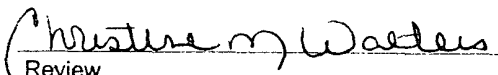
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 39566, 39568, 39579 - 39586


Analyst


Review

CHAIN OF CUSTODY RECORD

1795

Client / Project Name Burlington RES			Project Location 2006 Belowgrade Tank Excavation		ANALYSIS / PARAMETERS										
Sampler: ED HASELY			Client No. 92115-001-1795		No. of Containers 1	✓							Remarks PID 3.9		
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix											
SAN JACINTO #6E (WARS)	12/20/06		39583	SOIL	1	✓									
SAN JACINTO #6E (Bottom)	12/20/06		39584	SOIL	1	✓							PID 4.3		
Relinquished by: (Signature) Erika Davis			Date 12/22/06	Time 11:53	Received by: (Signature) [Signature]							Date 12/22/06	Time 11:56pm		
Relinquished by: (Signature)					Received by: (Signature)										
Relinquished by: (Signature)					Received by: (Signature)										
ENVIROTECH INC. 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615												Sample Receipt			
													Y	N	N/A
												Received Intact			
												Cool - Ice/Blue Ice			