1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit on	r Below-	Grade	Tank	Regis	stration	or Closur	e

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔯 Telephone: 505-326-9700 e-mail address: clugspl@conocophillips.com Operator <u>Burlington Resources</u> Address: _____P.O. Box 4289 Farmington, NM 87499-4289 Formation: Basin FC / Glades FS Facility or well name: Richardson #101 API #: 30-045-27295 U/L or Qtr/Qtr H Sec 10 T 31N R 12W County: San Juan ... Latitude 36 54.92'N Longitude 108 04.62'W NAD: 1927 ⋈ 1983 □ Surface Owner: Federal State Private Indian Pit Below-grade tank Type: Drilling Production Disposal Volume: ____bbl Type of fluid: _____ Workover ⊠ Emergency □ Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness ____ mil Clay Pit Volume _____4400_ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) 10 Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 10 20 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. 6. Closure Date -Additional Comments: RCUD JUN5'07 See the attached cut & fill diagram that shows distance and direction from the pit in reference to the wellhead. OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Printed Name/Title Patsy Clugston / Regulatory Specialist Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector, JUL 2 4 2007 Approval: Signature Bloom Printed Name/Title

