## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

_	Sundry Notices and	Reports on Wells			- Section 1
_		1	<del>-</del>		- SE
				5. ماريخ	Lease Number
1	Type of Well			/ <b>W</b>	NMM -078998 *** If Indian, All. or
l.	GAS			<i>(</i> -, <i>y</i>	Tribe Name
	G/ IS			4 6	Charles Maine
				7.	Unit Agreement Name
2.	Name of Operator	- ¥		- A	See 17
	•	ConocoPhillips		•	San Juan 82-7 Unit
				<del></del>	Web Name & Number
3.	Address & Phone No. of	Operator		0.	N. A.
				9.	San Juan 32-7 Unit #54
	PO Box 4289, Farmington	9, Farmington, NM 87499 (505) 326-9700			API Well No.
4.	Location of Well, Footag	e, Sec., T, R, M	······································		30-045-23614
••	Sec., T—N, R—W, NMPI			10.	
	Unit B, 1010' FNL & 1590' FEL, Sec. 9, T31N, R7W NMPM				S. Los Pinos Fruit/PC County and State
				11.	San Juan, NM
12	. CHECK APPROPRIATI	E BOX TO INDICATE NAT	TURE OF NOTICE, I	REPORT, OTHER	R DATA
т	ype of Submission:	Type of Action:			
	Notice of Intent	Abandonment	☐ Change of Plar	ns 🗆 (	Other:
_	_	Recompletion	□ New Constructi	on	
	Subsequent Report	☐ Plugging	☐ Non-Routine Fi	acturing	
Ε	☐ Final Abandonment	☐ Casing Repair ☐ Altering Casing	<ul><li>☐ Water Shut-off</li><li>☐ Conversion to I</li></ul>	njection	
_					
13	3. Describe Proposed or Co	ompleted Operations			
	CanacaPhilline plugged	& abandon the following we	all Planca can the attac	shad procedure of	the work performed
	Conocor minps plugged (	6-7-07	cn. I lease see the attac	neu procedure or	<u>-</u>
		6-1-01			RCVD JUL 25'07
					OIL CONS. DIV.
					DIST. 3
	4. The control of the 4.1	£	-4		
14	4. I hereby certify that the	foregoing is true and correc	i.		
Si	gned MMM	///////// Philana Th	hompson Tit	le Regulatory Tech	Date <u>7/20/07</u>
	· /c	way			
(T	his space for Federal or State	e Office use)			
	PPROVED BY		e		_ Date
C	ONDITION OF APPROVAL	L, if any:			
Titl	le 18 U S C Section 1001, makes it a crime for	any person knowingly and willfully to make any statements or representations as to any matter wi			

ADCEPTED FOR ACCORD

JUL 2 3 2007

FARMING ON FIELD OFFICE

MMOGD.

## A-PLUS WELL SERVICE, INC.



P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

ConocoPhillips
San Juan 32-7 Unit #54

June 8, 2007 Page 1 of 1

1010' FNL & 1590' FEL, Section 9, T-31-N, R-7-W

Lease Number: NMNM 078998

San Juan County, NM API #30-045-23614 Plug & Abandonment Report

## **Work Summary:**

6/5/07 MOL and RU. Check well pressures: casing, 5 PSI; bradenhead, 0 PSI. Blow well down. ND wellhead. NU 2.875" pumping tee and companion flange with 7.063" BOP. Round trip 2.2" gauge ring to 3320'. RIH with 2.875" PlugWell wireline set cement retainer and set at 3300'. TIH with tubing workstring and stinger; tag CR at 3300'. Circulate well clean with 23 bbls of water. Sting into retainer. Pressure test casing to 900 PSI for 5 minutes. Sting out of CR. Shut in well. SDFD.

6/6/07 Open up well, no pressure. Sting into CR and attempt to establish rate into Fruitland perforations. Pressured up to 1500 PSI and held. R. Espinoza, BLM, approved procedure change.

**Plug #1** with CR at 3300', spot 7 sxs Type III cement (10 cf) inside casing from 3300' to 3016' to isolate the Pictured Cliffs top and the Fruitland interval. PUH to 2704'.

**Plug #2** spot 8 sxs Type III cement (11 cf) inside casing from 2704' to 2380' to cover the Kirtland and Ojo Alamo tops.

TOH with tubing. Perforate 3 squeeze holes at 1170'. Establish rate with 40 bbls of water into squeeze holes 1 bpm at 1100 PSI. Establish circulation out bradenhead with a 1" stream. R. Espinoza, BLM, approved bull heading plug.

**Plug #3** mix and pump 48 sxs Type III cement (64 cf) down 2.875" casing from 1170' to 500', squeeze 31 sxs outside casing and leave 17 sxs inside casing to 500' to cover the Nacimiento top.

Shut in well and WOC. SDFD.

6/7/07 Open up well, no pressure. RIH with wireline and tag cement at 385'. Perforate 3 squeeze holes at 190'. Establish circulation out bradenhead with 5 bbls of water.

Plug #4 mix and pump 60 sxs Type III cement (80 cf) down 2.875" casing from 190' to surface, circulate good cement out bradenhead. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in 2.875" casing and down 4' in annulus.

Mix 15 sxs Type III cement and install P&A marker. RD. MOL.

J. Morris, MVCI representative, was on location.

R. Espinoza, BLM representative, was on location.