

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: ConocoPhillips Company Telephone: 505-326-9597 e-mail address: _____
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402 Formation: Dakota/ Mesaverde
Facility or well name: San Juan 30-5 Unit 37M API #: 30-039-27248 U/L or Qtr/Qtr C Sec 8 T 30N R 5W
County Rio Arriba Latitude 36.830833 Longitude 107.3825 NAD 1927 ☒ 1983 ☐ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐
Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐

Pit Volume 4400 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet	(20 points)
50 feet or more, but less than 100 feet	(10 points)
100 feet or more	(0 points)
	0

Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes	(20 points)
No	(0 points)
	0

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points)
1000 feet or more	(0 points)
	0

Ranking Score (Total Points)	0
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If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5)

Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

This drill pit was closed 08/08/2006 in accordance with rule 50 and as per the November 1, 2004 guidelines.

The pit was identified and grandfathered as per our General Plan for Drill Pits submitted on April 14, 2004.

GW: >100' WHP: >1000' SW: > 1000'

See attached cut & fill diagram

RCVD JUL 12 '07
OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 4/23/2007

Printed Name/Title Juanita Farrell / Regulatory Specialist

Signature Juanita Farrell

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

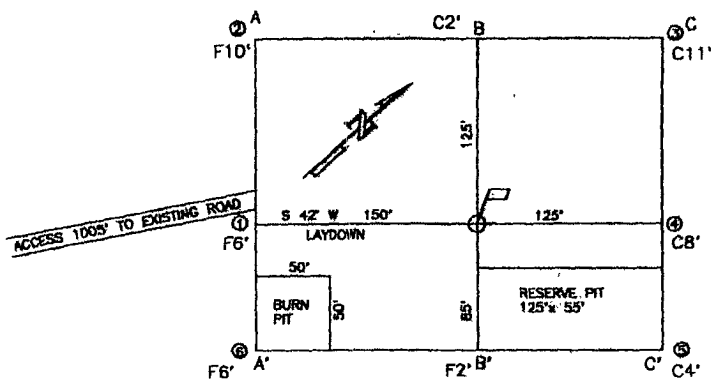
Approval:

Deputy Oil & Gas Inspector,
District #3

Printed Name/Title _____

Signature Bob Beck

Date: JUL 24 2007



A-A' ELEVATION

C/L				
6395				
6385				
6375				
6365				
6355				

B-B'

C/L				
6395				
6385				
6375				
6365				
6355				

C-C'

C/L				
6395				
6385				
6375				
6365				
6355				

COMPANY: PHILLIPS PETROLEUM CO.

LEASE: SAN JUAN 30-5 UNIT NO. 37M

FOOTAGE: 1298 FNL 1842 FWL UNIT C

SEC. 8 TWN. 30 N RNG. 5 W N.M.P.M.

COUNTY: RIO ARriba STATE: N.M.

ELEVATION: 6375

LATITUDE: 36-49-51

LONGITUDE: 107-22-57

PHILLIPS PETROLEUM CO. FARMINGTON, NEW MEXICO		
SUBMITTED: <u>3/8/01</u>	REV. DATE:	APP. BY:
DRAWN BY: <u>KREA</u>	DATE DRAWN: <u>3/12/01</u>	FILE NAME: <u>UF125</u>
UNITED FIELD SERVICES INC.		P.O. BOX 3851 FARMINGTON, NM 87409 OFFICE: (505) 334-0468