District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Santa Fe, NM 87505

Office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \( \subseteq \) No \( \subseteq \)  Type of action: Registration of a pit or below-grade tank \( \subseteq \) Closure of a pit or below-grade tank \( \subseteq \)		
Operator. Pogo Producing Company Telephone 432-685-8100 e-mail address. wrightc@pogoproducing.com  Address P O Box 10340, Midland, TX 79702-7340  Facility or well name. Ropco Fee FC 15 #2T API #: 30-045-33369 U/L or Qtr/Qtr C Sec 15 T 29N R 12W		
County. San Juan Latitude 36.7462800 Longitude -108 1068500 NAD 1927 🗵 1983 🗌		
Surface Owner. Federal ⊠ State □ Private □ Indian □		
Pit  Type Drilling ☑ Production ☐ Disposal ☐  Workover ☐ Emergency ☐  Lined ☑ Unlined ☐  Liner type Synthetic ☑ Thickness 12 mil Clay ☐  Pit Volume 950 bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) 10 ( 0 points)
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) ( 0 points) 0
Distance to surface water. (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) 20 (10 points) ( 0 points)
	Ranking Score (Total Points)	30
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location. (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility		
rus are dewatered Fold filler in on top of pit cutti	ngs Cover with minimum 24 stock pile son	
		RCVD JUN11'07 OIL CONS. DIV. DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date <u>06/07/07</u> Printed Name/Title <u>Cathy Wright, Sr. Eng Tech</u> Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	Signature Charlet Signature Signature Signature Signature Signature of relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
Approval Deputy Oil & Gas Inspector, Printed Name/Title District #3 Signature Sund All Date JUL 2 4 2007		

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ROPCO FEE FC 15 # 2 T well pod 8 section

CENTER OF RESERVE PIT FROM WELLHEAD 28.8 2990 45' 40' 7 40. ∮roni Scale 1 CH1 till a set stake & loth 0 deep right lefi -801 rea 50

section