District 1 A 1625.N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

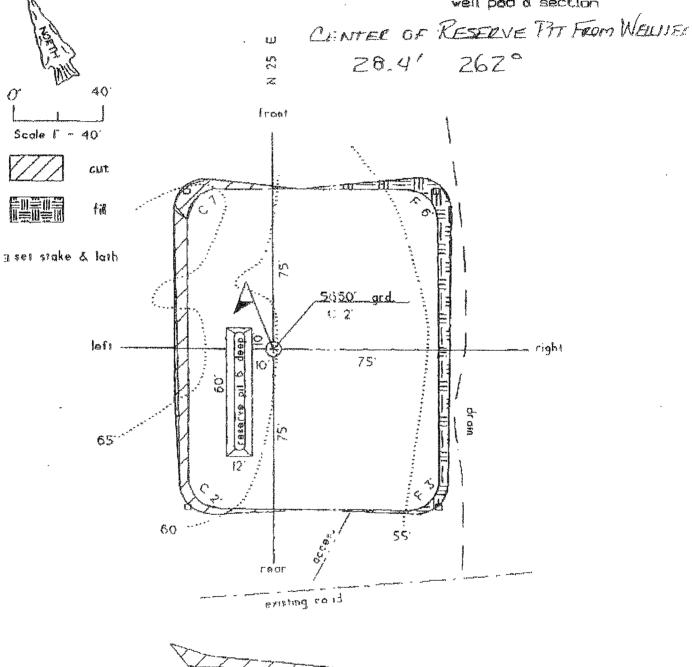
		· · · · · · · · · · · · · · · · · · ·
	ide Tank Registration or Clost k covered by a "general plan"? Yes \(\sime\) N	
Type of action. Registration of a pit of	or below-grade tank Closure of a pit or below-g	o [△] rade tank ⊠
Operator Pogo Producing Company Telephone: 432-685-8	100_e-mail address: wrightc@pogoproducing c	om
Address P O Box 10340, Midland, TX 79702-7340		
Facility or well name: Ropco Federal FC 9 #2T API		Sec <u>9</u> T <u>29N</u> R <u>12W</u>
County San Juan Latitude 36 7362000	_Longitude108 0983200 N	IAD 1927 ⊠ 1983 □
Surface Owner Federal ☑ State ☐ Private ☐ Indian ☐		
<u>Pit</u>	Below-grade tank	
Type. Drilling ☑ Production ☐ Disposal ☐	Volumebbl Type of fluid	
Workover	Construction material	
Lined 🖾 Unlined 🗀	Double-walled, with leak detection? Yes If not, explain why not	
Liner type Synthetic ☑ Thickness <u>12</u> mıl Clay □		
Pit Volume 950 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 10
	100 feet or more	(0 points)
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes .	(20 points)
	No	(0 points) 0
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points) 10
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	20
this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks (2) Indi	cate disposal location (check the onsite box if
our are burying in place) onsite \(\sqrt{\operation} \) offsite \(\sqrt{\operation} \) If offsite, name of facility	(3) Attach a general	description of remedial action taken including
mediation start date and end date. (4) Groundwater encountered. No ⊠ Y		- ·
Attach soil sample results and a diagram of sample locations and excavat		it are attach sample results.
	10115.	
Additional Comments. Closing Procedure		· · · · · · · · · · · · · · · · · · ·
Pits are dewatered Fold liner in on top of pit cutti	ngs Cover with minimum 24" stock pile soil	
		RCVD JUN11'07
OIL CONS. DIV.		OIL CONS. DIV.
		DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\times \), a general permit \(\times \), or an (attached) alternative OCD-approved plan \(\times \). Date. <u>06/07/07</u> Printed Name/Title <u>Cathy Wright, Sr Eng Tech</u> Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of hability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval Printed Name/Title Deputy Oil & Gas Inspector, Signature 3

Date JUL 2 4 2007

ROPCO FEE FC 9 # 2 T well pad 8 section



section