

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Dugan Production Corp</u> Telephone: <u>(505)325-1821</u> e-mail address: _____		
Address: <u>P.O. Box 420, Farmington, New Mexico 87401</u>		
Facility or well name: <u>Turks Toast No. 1</u> API #: <u>30-045-25430</u> U/L or Qtr/Qtr <u>M</u> Sec <u>18</u> T <u>30N</u> R <u>14W</u>		
County: <u>San Juan</u> Latitude <u>36.80900</u> Longitude <u>108.35695</u> NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/> Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume <u>53 ±</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) 0 (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) 10 (0 points)
	Ranking Score (Total Points)	10

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results (5)

Attach soil sample results and a diagram of sample locations and excavations

RCVD JUN21'07

Additional Comments:	OIL CONS. DIV. DIST. 3
10' x 10' x 3'± deep unlined production pit, center located at approximately 75 Feet North 72° East of wellhead	
Pit excavated in sandstone. Use backhoe to scrape bedrock sandstone and collect samples. Submit 5-point composite sidewall sample and	
pit center sample for laboratory testing	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: June 20, 2007

Printed Name/Title Jeffrey C Blagg, agent

Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

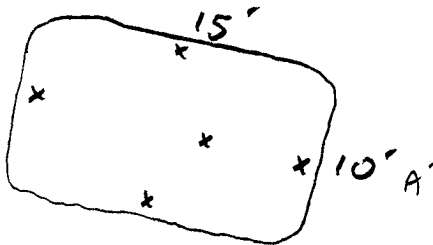
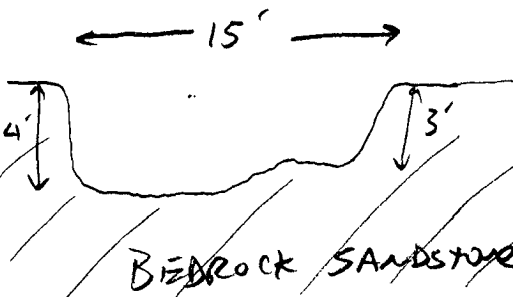
Approval:

Deputy Oil & Gas Inspector,
District #3

Signature [Signature]

Date:

JUL 24 2007

CLIENT: <u>DUGAN</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: _____ COCR NO: <u>2724</u>																																								
FIELD REPORT: PIT CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																								
LOCATION: NAME: <u>TURKS TOAST</u> WELL #: <u>1</u> TYPE: <u>PROD</u>		DATE STARTED: <u>5-30-07</u>																																								
QUAD/UNIT: <u>M SEC: 10 TWP: 30N RNG: 14W PM: NM CNTY: SJ ST: NM</u>		DATE FINISHED: <u>5-30-07</u>																																								
QTR/FOOTAGE: <u>790 FSL x 790 FWL</u> CONTRACTOR: <u>MJO</u>		ENVIRONMENTAL SPECIALIST: <u>JLB</u>																																								
EXCAVATION APPROX. <u>15</u> FT. x <u>10</u> FT. x <u>4</u> FT. DEEP. CUBIC YARDAGE: <u>10±</u>																																										
DISPOSAL FACILITY: <u>ONSITE</u> REMEDIATION METHOD: <u>LF</u>																																										
LAND USE: <u>RANGE - BLM</u> LEASE: <u>NM-19163</u> FORMATION: <u>DK</u>																																										
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>75</u> FT. <u>N72E</u> FROM WELLHEAD.																																										
DEPTH TO GROUNDWATER: <u>>100</u> NEAREST WATER SOURCE: <u>>1000</u> NEAREST SURFACE WATER: <u>>200</u>																																										
NMOC D RANKING SCORE: <u>10</u> NMOC D TPH CLOSURE STD: <u>1000</u> PPM																																										
SOIL AND EXCAVATION DESCRIPTION:																																										
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER <u>SANDSTONE</u>																																										
SOIL COLOR: _____																																										
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE																																										
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE																																										
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC																																										
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD																																										
MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED																																										
DISCOLORATION/STAINING OBSERVED: <u>(YES)</u> NO EXPLANATION - <u>ON Surface - streaks</u>																																										
HC ODOR DETECTED: <u>(YES)</u> NO EXPLANATION - <u>MINOR</u>																																										
SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. _____																																										
ADDITIONAL COMMENTS: <u>10' x 10' x 3'± Unlined Pit - IN Bedrock</u> <u>SANDSTONE - EXCEPT IMPACTS w/ BACKHOE</u> <u>SAMPLE SANDSTONE FOR LAB</u>																																										
FIELD 418.1 CALCULATIONS																																										
<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>SAMP. TIME</th><th>SAMP. ID</th><th>LAB NO.</th><th>WEIGHT (g)</th><th>mL FREON</th><th>DILUTION</th><th>READING</th><th>CALC. (ppm)</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>			SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)																																
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<div style="display: flex; justify-content: space-between;"><div style="width: 30%;"><p>SCALE</p><p>0 1 FT</p><p>PIT PERIMETER</p></div><div style="width: 30%; text-align: center;"><p>OVM READING</p><table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>SAMPLE ID</th><th>FIELD HEADSPACE (ppm)</th></tr></thead><tbody><tr><td>1 @</td><td> </td></tr><tr><td>2 @</td><td> </td></tr><tr><td>3 @</td><td> </td></tr><tr><td>4 @</td><td> </td></tr><tr><td>5 - P + Q</td><td>37</td></tr><tr><td>4'</td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr></tbody></table><p>LAB SAMPLES</p><table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>SAMPLE ID</th><th>ANALYSIS</th><th>TIME</th></tr></thead><tbody><tr><td>5 - P + Q</td><td>T/B/CL</td><td>0925</td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr></tbody></table></div><div style="width: 35%; text-align: center;"><p>PIT PROFILE</p></div></div>			SAMPLE ID	FIELD HEADSPACE (ppm)	1 @		2 @		3 @		4 @		5 - P + Q	37	4'										SAMPLE ID	ANALYSIS	TIME	5 - P + Q	T/B/CL	0925												
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<p>P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX; T.B. = TANK BOTTOM</p>																																										
TRAVEL NOTES: CALLOUT: _____ ONSITE: <u>5/30/07</u>																																										

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

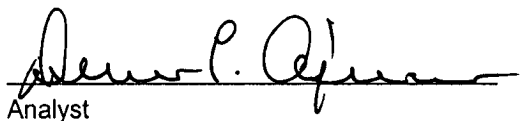
Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Prod. Pit 5-Point @ 4'	Date Reported:	06-01-07
Laboratory Number:	41747	Date Sampled:	05-30-07
Chain of Custody No:	2724	Date Received:	05-31-07
Sample Matrix:	Soil	Date Extracted:	06-01-07
Preservative:	Cool	Date Analyzed:	06-01-07
Condition:	Cool & Intact	Analysis Requested:	8015 TPH

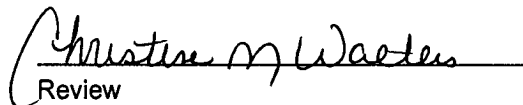
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4.9	0.2
Diesel Range (C10 - C28)	23.8	0.1
Total Petroleum Hydrocarbons	28.7	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Turks Toast Well #1**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Prod. Pit 5-Point @ 4'	Date Reported:	06-01-07
Laboratory Number:	41747	Date Sampled:	05-30-07
Chain of Custody:	2724	Date Received:	05-31-07
Sample Matrix:	Soil	Date Analyzed:	06-01-07
Preservative:	Cool	Date Extracted:	06-01-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	6.4	1.7
Ethylbenzene	4.9	1.5
p,m-Xylene	36.1	2.2
o-Xylene	8.4	1.0
Total BTEX	55.8	

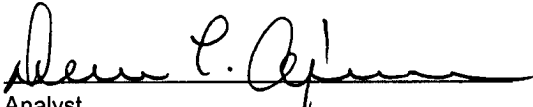
ND - Parameter not detected at the stated detection limit.

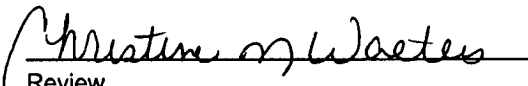
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Turks Toast Well #1


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

Chloride

Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Prod. Pit 5 - Point @ 4'	Date Reported:	06-01-07
Lab ID#:	41747	Date Sampled:	05-30-07
Sample Matrix:	Soil	Date Received:	05-31-07
Preservative:	Cool	Date Analyzed:	06-01-07
Condition:	Cool and Intact	Chain of Custody:	2724

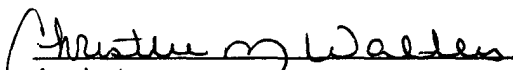
Parameter	Concentration (mg/Kg)
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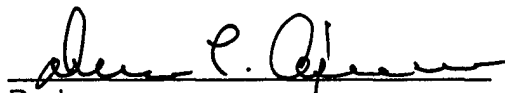
Total Chloride

240

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Turks Toast Well #1


Analyst


Review