Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

District Office				Revis	sed 1-1-89	
DISTRICT I	CONSERVATION	DIVISION	WELL API NO.			
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St.		30-045-05445	,			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 8750	05	5. Indicate Type of			
				STATE X	FEE	Ц
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga E - 6597-2	s Lease No.		
SUNDRY NOTICES A	ND REPORTS ON V	WELLS	era September			
l .	LS TO DRILL OR TO DEEPEN OR USE "APPLICATION FOR PERMI OR SUCH PROPOSALS)		7. Lease Name or	Unit Agreement Na	me	
1. Type of Well:			Central Bisti Unit	:		
OIL X GAS WELL	OTHER					
2. Name of Operator	ОППА		8. Well No.	<u>.</u>		
Elm Ridge Exploration Co., LLC			#40			
3. Address of Operator			9. Pool name or V	Wildcat		
PO Box 156 Bloomfield, NM 87413			Bisti Lower Gallı	ıp		
4. Well Location						
Unit Letter C 330	Feet From The North	Line and	2310	Feet From The	West	Line
Section 16 Townshi	<u> </u>		NMPM		San Juan	County
	10. Elevation (Show whet		GR, etc.)	Section 1997 and the section of the	(1) (N)	
Check Appr	opriate Box to Indica		otice, Report, o	r Other Data		<u> </u>
NOTICE OF INTEN	-		SUBSEQUEN		F:	
	G AND ABANDONX	REMEDIAL WOR	RK	ALTERING CASI	ŊĢ	
TEMPORARILY ABANDON CHAI	NGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND ABAI	NDONMENT	
PULL OR ALTER CASING		CASING TEST A	ND CEMENT JOB			
OTHER:		OTHER:				
12. Describe Proposed or Completed Operations (Clearly	y state all pertinent details, and give p	pertinent date, including es	timated date of starting any	proposed	***************************************	
work) SEE RULE 1103	IIC magazanta may	maissis es es	المسمعام المسم	a 41.ia11		
Elm Ridge Exploration Co		rmission to p	iug and aband	on this well		
according to the attached p	procedure.					
				RCVD JUL		
				DIST	. J	
					4	
, , , , , , , , , , , , , , , , , , , ,	Year Name of the Control of the Cont	N ₂		1.00	: 1	
SIGNATURE		TITLEAdn	ninistrative Manage	r DATE	07/18/07	!
TYPE OR PRINT NAME Amy Mack	rey	· · · · · ·		TELEPHONE NO 505	-632-3476 e	xt. 201
(This areas for State Way)	. ,	Danish	Oil & Goo In	spector		
(This space for State Use)		Deputy	Oil & Gas In: District #3	speciol,	JUL 26	2007
APPROVED BY F. VICTUME	ieva	TITLE	District #0	DATE	JUL "	
CONDITIONS OF APPROVAL, IF ANY CONC. DCD 24	unfico to 11	the was				-
GNE- DCD 24	NOTICE 1- W	TINESS				

Plugging Program for Central Bisti Unit #40:

Plug 1: With end of tubing at 4675', spot 26 sx balanced plug from 4675-4497', to cover 100' across perforations and Gallup top. Pull up and reverse circulate with 2 tubing volumes of water.

Plug 2: Perf 4 holes at 1885'. Set retainer at 1835'. Squeeze below retainer with 49 sx. Spot 6 sx on top of retainer to cover 100' across Cliff House top, inside and outside casing.

Plug 3: Perf 4 holes at 1480'. Set retainer at 1430'. Squeeze below retainer with 49 sx. Spot 6 sx on top of retainer to cover 100' across Chacra top, inside and outside casing (as required by NMOCD).

Plug 4: Perf 4 holes at 1097'. Set retainer at 773'. Squeeze below retainer with 176 sx. Spot 6 sx on top of retainer to cover across Pictured Cliffs and Kirtland-Fruitland tops, inside and outside casing.

Plug 5: Perf 4 holes at 223'. Tie onto 5-1/2" casing and pump 107 sx, or sufficient volume to bring cement to surface inside and outside 5-1/2" casing.

Remediate location per NMOCD Conditions of Approval.

Note: All volumes include excess.

Elm Ridge Resources

Pertinent Data Sheet

Well Name:

Central Bisti Unit #40

Footage:

330' FNL and 2310' FWL

Location:

Section 16, T25N, R12W

County: API#: San Juan County, NM 30-045-05445

Field: Bisti Lower Gallup

Elevation: 6211' KB

TD: 4860' KB

PBTD: 4840' KB

Completed:

12/11/57

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
15-1/2"	10-3/4"	32.75#	N/A	173'	125 sx
8-3/4"	5-1/2"	15.5#	J-55	4859'	300 sx TOC 3510' (TS)
	4-1/2" Scab Liner	12.6#	N/A	2605-3610'	Scab Liner- No Cement

Tubing Record:

2-3/8" tbg set at 4809' (SN set at 4788')

Rod Record:

2"x1-1/4"xRWACZ pump; 190x3/4" plain rods (3/30/2006)

Formation Tops:

Ojo Alamo Kirtland-Fruitland	Surface 773'
Pictured Cliffs	1047'
Lewis	1252'
Chacra	1430'
Cliff House	1835'
Menefee	2492'
Point Lookout	3540'
Mancos	3715'
Gallup	4547'

Perforations: Gallup: 4625-4828'

Wellbore Diagram Central Bisti Unit #40 NW/4 Sec. 16, T25N, R12W San Juan County Co., NM API #30-045-05445

Before

Ojo Alamo Surface	15-1/2" OH 10-3/4" 32.75# set at 173'
Kirtland-Fruitland 773' Pictured Cliffs 1047'	
Chacra 1430'	
Cliff House 1835'	
Menefee 2492'	Top of 4-1/2" 12.6# scab liner at 2605'
Point Lookout 3540'	TOC 3510' (TS) Bottom of 4-1/2" 12.6# scab liner at 3610'
Mancos 3715'	Bottom of 4-1/2 12.0# scap liner at 3010
Gallup 4547'	Gallup perfs: 4625-4828' 190x3/4" rods set near 4750' 2-3/8" tbg set at 4809' 5-1/2" 15.5# set at 4859' 8-3/4" TD at 4860'

Wellbore Diagram Central Bisti Unit #40 NW/4 Sec. 16, T25N, R12W San Juan County Co., NM API #30-045-05445

After

Ojo Alamo Surface	15-1/2" OH 10-3/4" 32.75# set at 173'
	Plug 5: Perf 4 holes at 223'. Tie onto 5-1/2" casing. Pump 107 sx, or sufficient volume to bring cement to surface inside and outside.
Kirtland-Fruitland 773'	Plug 4: Perf 4 holes at 1097'. Set retainer at 773'. Squeeze below retainer with 176 sx. Spot 6 sx on top of retainer.
Pictured Cliffs 1047'	
Chacra 1430'	Plug 3: Perf 4 holes at 1480'. Set retainer at 1430'. Squeeze below retainer with 49 sx. Spot 6 sx on top of retainer.
Cliff House 1835'	Plug 2: Perf 4 holes at 1885'. Set retainer at 1835'. Squeeze below retainer with 49 sx. Spot 6 sx on top of retainer.
Menefee 2492'	Top of 4-1/2" 12.6# scab liner at 2605'
Point Lookout 3540'	TOC 3510' (TS)
Mancos 3715'	Bottom of 4-1/2" 12.6# scab liner at 3610'
Gallup 4547'	Plug 1: Spot 26 sx balanced plug from 4497-4675'
	Gallup perfs: 4625-4828'
	5-1/2" 15.5# set at 4859' 8-3/4" TD at 4860'