Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. **30-045-13324**

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **Gallegos Canyon Unit**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number: **187**

2. Name of Operator: **BP America Production Company**

9. OGRID Number

3. Address of Operator: **P.O. Box 3092 Houston, Tx 77253**

10. Pool name or Wildcat: **FC/ PC/ Dakota**

4. Well Location
Unit Letter **F** : **2220** feet from the **North** line and **1600** feet from the **West** line
Section **30** Township **29N** Range **12W** NMPM **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: ____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America respectfully requests to Plug and Abandon the above mentioned well.

Please see attached procedure.

RCVD JUL 23'07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Toya Colvin TITLE **Regulatory Analyst** DATE **7/19/07**

Type or print name **Toya Colvin** E-mail address: **Toya.Colvin@bp.com** Telephone No. **281-366-7148**

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 26 2007

Conditions of Approval (if any):

Give OCD 24 notice to witness

8

SJ Basin Well Work Procedure

Well Name: GCU 187
Version: 1.0
Date: July 18th, 2007
Repair Type: P&A

Objective: P&A Well.

1. Pull completion.
2. Set cement plugs.
3. Restore location.

History: Spudded in 1965. Well was temporarily abandoned in 2002. Decided to P&A wellbore.

Pertinent Information: No Gas BTU content for this well. **BH Test (07/2002) – 0.5 psi on BH, 57 psi on CSG. Released about 1 pint of clear water; no flow or pressure after that. Has had bradenhead pressures in the past, but all blew down really quick and not serious.**

Location:	T29N-R12W-Sec30	API #:	30-045-13324
County:	San Juan	FlacWell:	290328
State:	New Mexico	Meter #:	No Meter
Horizon:	DK	Engr:	Kevin McNeilly
		ph (505) 326-9485	
		fax (505) 326-9251	

Normal Operating Procedures:

NOP-7803-01	At Risk Well Locations
NOP-7805	Lock Out Tag Out GCU
NOP-7812-01	Underbalanced Well Control Tripping
NOP-7814-02	Flowback Operations

Dispensations:

- Section 9.4.1 (Issue #5, May 2003) – Document #K5500000267
  Stripping rubber to be used instead of Hydril / Annual Preventer.
- Section 24.2 (Issue #5, May 2003) – Document #K5500000261
  No dual mechanical barriers in annulus during all well servicing

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for

equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.

2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.

3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.

4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.

5. **Notify BLM and NMOCD 24 hours prior to beginning P&A operations.**
   Charlie Perrin (505) 334-6178 (ext 11).
   Steve Mason (505) 599-6364

6. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.

7. Blow down well.

8. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**

9. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.

10. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip hanger out of hole.

11. No production tubing currently in hole.

12. TIH with 2-3/8" work string (well does have 4-1/2" casing) and set CIBP at 1425'. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Contact production engineer if squeezes are required.

13. RIH to 1425'. Pump and displace a 375' plug from 1425' to 1050'. This will be the PC/Fruitland coal formation plug.

14. POOH to 470' (~120 below)'. Pump and displace a 470' plug from 470' to surface inside 4-1/2" casing. This should put cement across surface casing shoe all the way to surface. Also will cover the Ojo Alamo and Kirtland Shale.

15. WOC for 12 hours.

16. Perform underground disturbance and hot work permits. Cut off tree.

17. Install 4' well marker and identification plate per NMOCD requirements.

18. RD and release all equipment. Remove all LOTO equipment

19. Ensure all reports are loaded into DIMS. Print out summary of work and plac
    Notify Sherri Bradshaw of completed P&A.

bp

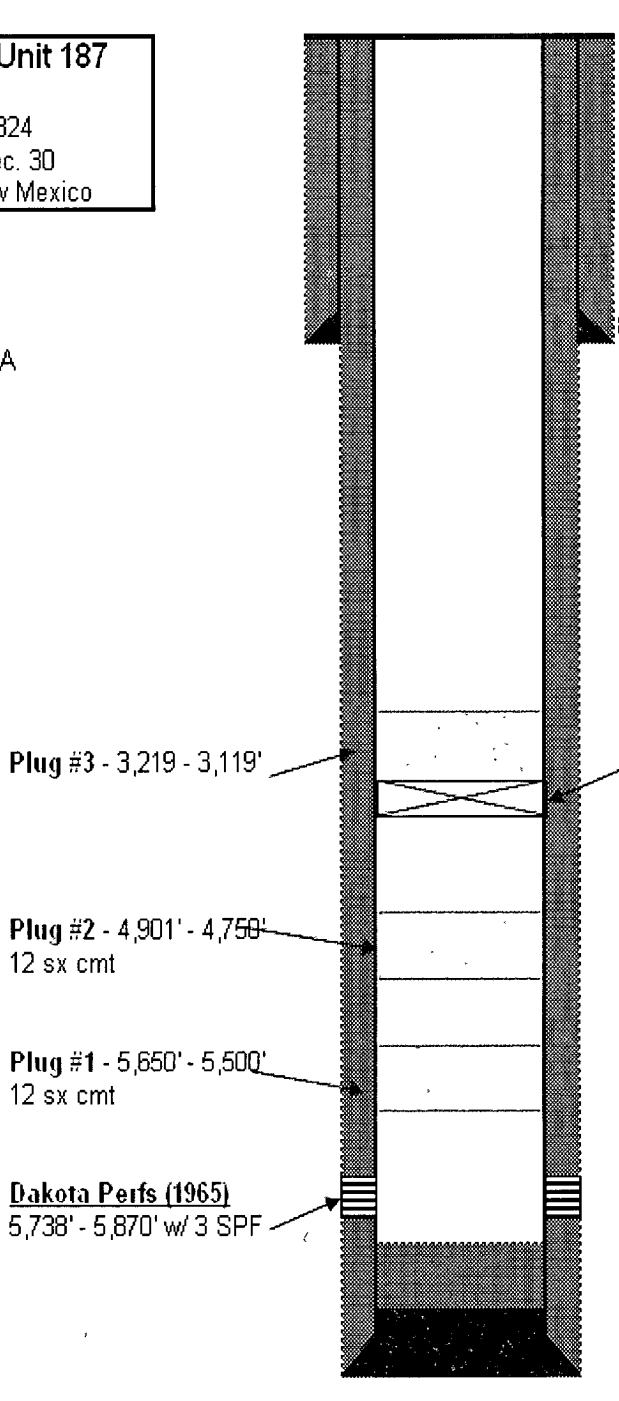
Current Wellbore

Gallegos Canyon Unit 187
Dakota
API # 30-045-13324
T-29N, R-12-W, Sec. 30
San Juan County, New Mexico

History
Spud Date: 1/1965
Temp Abandon. (2002) - T&A

Formation Tops

PC	1195'
Lewis	1405'
Mesaverde	2955'
Manocs	3940'
Gallup	4868'
Dakota	5732'



KDM (7/3/07)

bp

Post P&A w/ Plugs

Gallegos Canyon Unit 187
Dakota
API # 30-045-13324
T-29N, R-12-W, Sec. 30
San Juan County, New Mexico

History
Spud Date: 1/1965
Temp Abandon. (2002)

Formation Tops

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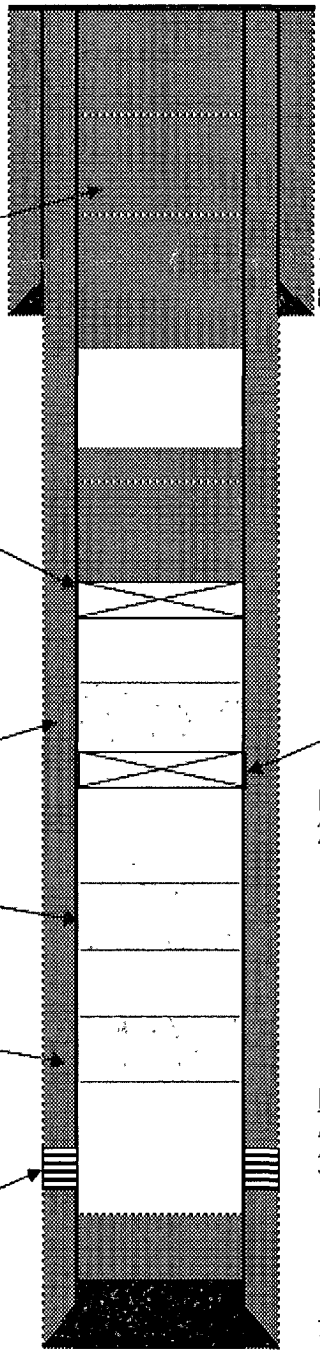

G.L. 5348'

Proposed 25 sxs cmt plug
0' - 470'

12-1/4" Hole
8-5/8", 24#, J-55 @ 351'
Cmt w/ 250 sks (class 'G' cement)

Proposed 25 sxs cmt plug
1050' - 1425'

Proposed CIBP @ 1425'

Plug #3 - 3,219 - 3,119'

Cmt Retainer @ 3219

Possible Hole in CSG (3251' - 3291')
2002 - Could not pressure test

Plug #2 - 4,901' - 4,758'
12 sx cmt

Plug #1 - 5,650' - 5,500'
12 sx cmt

Dakota Frac (1965)
44,000 gal water & 40,000# sand
31,500 gal water & 30,000# sand

Dakota Perfs (1965)
5,738' - 5,870' w/ 3 SPF

7-7/8" Hole
4 1/2", 10.5#, @ 5923'
Cmt w/ 1500 sacks

PBTD: 5887'
TD: 5923'

KDM (7/12/07)