

747

2A - 30-045-21721
300-30-045-26884DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)Operator MERIDAIN OIL Location: Unit NW Sec. 5 Twp 30 Rng 8Name of Well/Wells or Pipeline Serviced HOWELL A #2A, #300cps 1049wElevation 6203' Completion Date 9/28/88 Total Depth 340' Land Type* N/ACasing, Sizes, Types & Depths N/AIf Casing is cemented, show amounts & types used N/AIf Cement or Bentonite Plugs have been placed, show depths & amounts used
N/ADepths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 55'**RECEIVED**
MAY 31 1991
OIL CON. DIV.
DIST. 3Depths gas encountered: N/aType & amount of coke breeze used: N/ADepths anodes placed: 285', 275', 250', 215', 205', 195', 185', 175', 165', 155'Depths vent pipes placed: 340'Vent pipe perforations: BOTTOM 300'Remarks: gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

MERIDIAN OIL INC.
WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

9-29-88

Drilling Log (Attach Hereto) ☒

Completion Date 9-28-88

CPS #	Well Name, Line or Plant: <u># 2A</u>	Work Order #	Status:	Inn. Union Check																																																																						
<u>1049 W</u> <u>DOOSK</u>	<u>Howell A-300</u>	<u>3072A</u>		☐ Good ☒ Bad																																																																						
Location: <u>H-30-B</u>	Anode Size: <u>2" x 60"</u>	Anode Type: <u>Diviron</u>	Size Bit: <u>634</u>																																																																							
Depth Drilled: <u>340'</u>	Depth Logged: <u>340'</u>	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used																																																																						
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Remarks: Unable to run static test on well due to uninsulated
union. Water was at 55' sample taken. Installed 340' of
1" PVC vent pipe, bottom 300' perforated. Present rectifier
to be used.

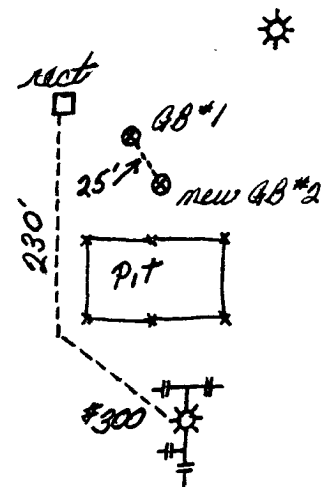
GB 4074.00

Rectifier Size: 0 V 0 A
Addn'l Depth: 160' @ 3.50 = 560.00 ✓
Depth Credit: 30' @ .24 = 4.80 ✓
Extra Cable: 235' @ .70 = 178.50 ✓
Ditch & 1 Cable: 235' @ .70
Ditch & 2 Cable: 0
25' Meter Pole: 0
20' Meter Pole: 0
10' Stub Pole: 0
Junction Box: 1 @ 225.00 = 225.00

tax 3422.30
196.12
4118.42 01697

All Construction Completed

Calvin Redman
(Signature)



6203

CPS# 2003W

Darrell CRASS Drilling

Well No. Howell A #300 Date 9-28-88

Client Meridian Oil Co.

County SAN JUAN State New Mexico

0-40 Sandstone

40-60 Sand

60-80 Shale

80-130 Sandstone

130-210 Shale

210-275 Sandy Shale

275-305 Shale

305-320 Sand

320-340 Shale

Water @ 55'