157-30-045-20018 232-30-045-21119

4320

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SE Sec. 8 Twp 26 Rng 9
Name of Well/Wells or Pipeline Serviced HUERFANO UNIT #157, #232
cps 912w
Elevation 6539' Completion Date 7/11/75 Total Depth 350' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. WET AT 130'
Depths gas encountered: N/A
Type & amount of coke breeze used: 3100 lbs.
Depths anodes placed: 300', 290', 270', 260', 250', 225', 215', 200', 190', 180'
Depths vent pipes placed: N/A
Vent pipe perforations: 200'
Remarks: <u>@b.#1</u> MAY31 1991
OIL CON. DO
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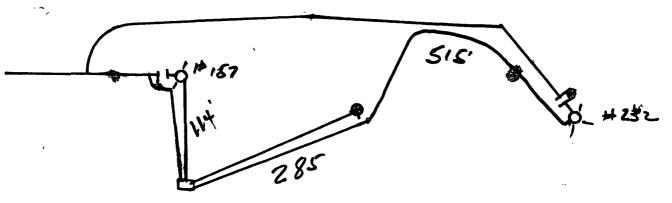
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

CATHODIC PROTECTION CONSTRUCTION REPORT

for 19

Completion Date 7-11-75 Drilling Log (Attach Hereto). ano #157¢#252 SE8-26-9 CPS No. Work Order No. 54469 855358 Total Lbs. Coke Used Anode Hole.Dept Total Drilling Rig Time Lost Circulation Mat'l Used 3100 # 4 260 # 5 250 # 6 225 # 7 275 # 8 200. # 45.2 # 5 5.0 # 75.5 # 85.0 # 6 **5.** 2 # 11 Anode Output (Amps) # 15. Ohms 0.64 Construction Completed GROUND BED LAYOUT SKETCH 268172



EL PASO NATURAL GAS COMPANY

ENGINEERING DEPARTMENT

Sheet _____ of___

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White - Water Resources Board Canary - Drillers Copy Pink - Drillers Copy

STATE OF OKLAHOMA WATER RESOURCES BOARD ... 5th Floor, Jim Thorpe Building Oklahoma City, Oklahoma 73105

Application	a No
Aquifer	The state of the s
	stem Code
Use Code	
County	All the second of the second o
	(Office Use Only)

NER			ADDRESS
7/21/			
			· · .
CATION 1/4:	1/4 1/4	Sec:	Twp: N/S Rge E/W
RMIT NO			County
·			- many for the long special of
TYPE OF WORK	4.	PR	OPOSED USE 5. TYPE WELL
New Well Recondition	n 🗆 Dom		☐ Irrigation ☐ Test ☐ Cable ☐ Rotary
Deepen Other	1		☐ Industrial ☐ Stock ☐ Other ☐ Rev. R
LÎTHOLOGIC		Same of the contract of the co	The state of the s
Material Water Strata	From To	Thick-	Diameter holeinches Total depth
et sond		11000	Casing record.
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sandystale	150 183		Diameter From Co
ne Shele	1.83 196		inches feet feet
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ysonglyshale	251 286	·	Surface cools Cl. Voc. Cl. No. Truit
ue shale	268350	<u></u>	Depth of seal
15.27	-		☐ Gravel nacked: ☐ Yes ☐ No
	1.0		Gravel packed from feet to
			Perforations:
,	11		Type perforation
			Size perforation
			From feet to
	<u> </u>		From feet to
			From feet to
	 	-	
	 	+	9. WATER LEVEL
		1	Static water level Feet below land surface
			Flow G.P.M
			Water temperature F. Quality
			10 DDILLEDS CEDELSICATION
			10. DRILLERS CERTIFICATION
e started		,	This well was drilled under my supervision and the report is true to t
e completed		, 19	of my knowledge.
WELL TEST	DATA		Name
p R.P.M. G.P.M. Draw I		urs Pump	Address
p It.1 .WI. O.1 .WI. Draw I	After no	uis rump	Well driller's license number
			Signed Billy M Morgan
			Signed Linear II III GAN