

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUL 23 AM 7:59

SUBMIT IN TRIPLICATE

RECEIVED
BLM

210 FARMINGTON HILL

1	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5.	Lease Designation and Serial No. NMSF-078890
2	Name of Operator WILLIAMS PRODUCTION COMPANY	6.	If Indian, Allottee or Tribe Name
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7.	If Unit or CA, Agreement Designation
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 2460' FNL & 2330' FWL, SW/4 NE/4 SEC 07-T31N-R04W	8.	Well Name and No ROSA UNIT #389
		9.	API Well No 30-039-29806 <u>29506</u>
		10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11.	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Set surface csg</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-19-2007 Spud 12 1/4" surface hole from 130' to 395' (TD surface hole @ 1330 hrs, 7/18/07). Circ @ 395' & cond hole for 9-5/8" csg. TOOH. RU csg crew & run 8 jts 9-5/8", 36#, K-55, LT&C csg w/ notched guide shoe on bottom & float insert on top of 1st jt, centralizers on 1st 3 jts in hole, total length of csg = 370', landed @ 387'. RU BJ & cmt as follows, 10 bbls fresh water spacer, 225 sxs (215 cu.ft., 56 bbls) Type III cmt w/ 2 % CaCl & 1/4# sk Cello Flake. Displace w/ 26 bbls FW, PD @ 6:35 pm 7/18/07. Circulate 20 bbls good cmt to surface (TOC on surface csg @ surface) check float, float held ok, SI csg w/ 205# on cmt head. WOC, NU BOPE.

07-20-2007 Install test plug in braden head & test BOP pipe, blind rams, choke manifold valves, mud cross valves, floor valve & upper Kelly valve @ 250# low for 5 mins & 1500# high for 10 mins. Test 9-5/8" csg against blind rams @ 1500# for 30 mins, test plug & chart recorder used on all tests. All tests were good. PU bit #2, TIH, tag up @ 330'. Drill cmt & float equipment from 330' to 387'. Drill 8 3/4" rotary hole from 395' to 1169'.

RCVD JUL 26 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 20, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

JUL 25 2007

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC