

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUL 23 AM 9 44

5. Lease Designation and Serial No
NMSF-078769

If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #146B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29833

3. Address and Telephone No
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV/ BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 800' FWL, NW/4 SW/4 SEC 28-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other ☒ Set surface csg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

07-16-2007 Drill 14 3/4" surface hole from 0' to 335' (TD surface hole @ 1730 hrs, 7/15/07). Circ & cond mud for 10 3/4" surface csg. TOOH, LD bit, bit sub & shock sub. RU csg crew & run 9 5/8" surface csg & land @ 326' shoe depth. Guide shoe + 1 jt csg + insert float + 6 jts csg + landing joint = 326' shoe depth, 7 jts, 10 3/4", 45.5#, K-55, ST&C, Range 3, LSS csg = 307'. Circ csg, RD casers & RU cementers. Cmt 10 3/4" csg @ 326', shoe depth, single slurry cmt job, 20 bbls fresh water spacer, 314 sxs Type III cmt + 2% CaCl-2 + 1% Pheno Seal + 22.8 bbl water = 50.64 bbl slurry @ 14.5 PPG. Displace w/ 26.6 bbl water, bump plug @ 560 psi, PD @ 22:00 hrs, check float, not holding, SI w/ 80 psi, 25 bbl cmt returns to surface (TOC on surface csg @ surface). RD cementers & WOC. LD landing jt & make up 11" WH, NU BOP & related equip.

07-17-2007 Finish NU BOP & related equip, test BOP & related equip, low test to 250 psi for 5 min & high test to 2000 psi for 10 min, test 10 3/4" csg to 1500 psi for 30 min, all tested good. Cut 120' drlg line, chain off BOP, install flow nipple & 2" fittings in WH for cmt lines. TIH w/ DC's out of derrick, tag top of cmt @ 267'. Drlg cmt, insert float, cmt, guide shoe from 267' to 326', CO from 326' to 335'. Drill 9 7/8" hole from 335' to 371'. TOOH install float in bit sub, TIH & PU Kelly. Drill 9 7/8" hole from 371' to 787'.

RCVD JUL 26 '07
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 20, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUL 25 2007

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD