

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(*See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NM-079404

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

2007 JUL 20 PM 2:52 NMNM-784126

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO

210 FACILITY STATION 103N

9 APT/WELL NO.

30-039-29916-01C1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 7 T27N R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL GAS WELL DRY Other _____

b TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N (SESW) 1110' FSL, 1790' FWL

At top prod. interval reported below

At total depth Unit L (NWSW) 1864' FSL 712' FWL

716'

14 PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUNDED 3/11/07 16. DATE T D REACHED 3/22/07 17. DATE COMPL. (Ready to prod) 7/17/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC) GL 6558' KB 6573' 19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7872/7632' 21. PLUG, BACK T.D., MD & TVD 7869/8109' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7666' - 7846' TMD

25. WAS DIRECTIONAL SURVEY MADE

No Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H40	364'	12 1/4"	surface; 257sx (343 cf)	27 bbbls
7"	23# L-80	4548'	8 3/4"	surface; 708sx (308 cf)	55 bbbls
4 1/2"	11.6# L-80	7872'	6 1/4"	TOC 3880' 246sx (493 cf)	

29 LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7729'	

31 PERFORATION RECORD (Interval, size and number)
@2SPF
7846' - 7708' = 54 holes' - 7804' = 54 holes
@1SPF
7694' - 7666' = 14 holes
Total Holes = 68

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7666' - 7846'	Spearhead 10 bbbls 15% HCL Acid, pumped 30000 gal slickwater pad, pumped approx 40000# 20/40 TLC sand.

REC'D JUL 25/07
OIL CONC DIV.
DIST. 3

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
7/12/07	1	2"			10.79 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR)	
				259 mcf/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2532AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Nancy A. Medina TITLE Regulatory Technician DATE 7/19/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDC
B

ACCEPTED FOR RECORD
JUL 24 2007
FARMINGTON FIELD OFFICE
BY T. Salyers

2704/2783

Ojo Alamo	2704'	2783'	White, cr-gr ss.	Ojo Alamo	2704'
Kirtland	2783'	3092'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2783'
Fruitland	3092'	3355'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3092'
Pictured Cliffs	3355'	3530'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3355'
Lewis	3530'	3943'	Shale w/siltstone stringers	Lewis	3530'
Huerfanito Bentonite	3943'	4364'	White, waxy chalky bentonite	Huerfanito Bent.	3943'
Chacra	4364'	4965'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4364'
Mesa Verde	4965'	5165'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4965'
Menefee	5165'	5623'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5165'
Point Lookout	5623'	6052'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5623'
Mancos	6052'	6813'	Dark gry carb sh.	Mancos	6052'
Gallup	6813'	7568'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6813'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7568'
Greenhorn	7568'	7631'	Highly calc gry sh w/thin lmst.	Graneros	7631'
Graneros	7631'	7666'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7631'
Dakota	7666'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7666'

2704/2783
3092/3355
3530/3943
4364/4965
5165/5623
6052/6813
7568/7631
7666

2704

2783