

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUL 13 AM 9:46

5. Lease Designation and Serial No.  
NMSF-078769

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED  
BLM  
210 FARMINGTON NM

7. If Unit or CA, Agreement Designation

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #262A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29940

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
415' FSL & 2275' FEL, SW/4 SE/4 SEC 21-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

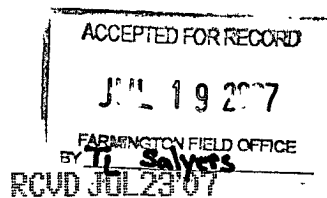
Notice of Intent  
  
X Subsequent Report  
  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Surface csg

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

06-26-2007 Drilg 12 1/4" surface hole from 225' to 355' (TD surface hole @ 0830 hrs, 6/25/07). Circ & cond hole for 9 5/8" surface csg. Set Kelly back, drop survey & LD BHA. RU csg crew, RIH w/ 8 jts 9 5/8", 36#, J-55, ST&C surface csg (329') w/ float insert on top of 1<sup>st</sup> jt, landed @ 346'. Circ csg, RD casers, RU cementers & cmt 9 5/8" csg @ 346' w/ single slurry cmt job, 10 bbls FW spacer, 191 sxs (269 cu.ft.) Type III cmt + 2% CaCl-2 + 1% Phenoseal + 30.81 bbls water = 48 bbls slurry @ 14.5 ppg. Displace w/ 23 bbls water, bump plug from 75 to 115 psi, plug down @ 1258 hrs, ck float, 23 bbl cmt returns to surface (TOC on surface csg @ surface). WOC, back out & LD 9 5/8" landing jt, make up WH, NU BOP & related equip, cut 120' drlg line, RU cmt & bleed off lines. Test BOP & related equipment to 250 psi low for 5 mins & 1500 psi high for 10 mins. Test 9 5/8" csg to 1500 psi for 30 mins, all tests good. PU BHA, 8 3/4" bit, bit sub & 6 DC's.



14. I hereby certify that the foregoing is true and correct

OIL CONS. DIV.

Signed

Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date June 26, 2007

DIST. 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOT POSTED:  
DUPLICATE OF 7-17-07

NMCCD

8 7/27