

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION
TO DRILL" for permit for such proposals

5 Lease Designation and Serial No
NMSF-078772

2007 JUL 23 AM 6 9 43 If Indian, Allottee or Tribe Name

RECEIVED
070 FARMINGTON NM If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	8' Well Name and No. ROSA UNIT COM #358A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9 API Well No. 30-039-29955
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec , T , R , M , or Survey Description) 2005' FNL & 1295' FEL, SE/4 NE/4 SEC 34-T32N-R06W	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

07-05 & 06-2007 MIRU.

07-07-2007 Mix spud mud. PU mud motor & 12 1/4" bit. Drill rat & mouse hole. Spud 12 1/4" surface hole @ 1800 hrs, 7/6/07. Rotary drilling 12 1/4" hole section from 0' to 347' (TD surface hole @ 0600 hrs, 07/07/07).

07-08-2007 Circ & cond mud. POOH & stand back in derrick. RU casers, run 9 5/8" csg, guide shoe, 1 jt csg, insert float, 6 jts csg = 320' + landing jt = 337'. 9 5/8" csg shoe set @ 337' on 7/7/07 @ 10:30 a.m. hrs, 7 jts 9-5/8", 36#, J-55, ST&C csg = 320'. RU cementers, cmt 9 5/8" csg @ 337', shoe depth, single slurry cmt job, 10 bbls fresh water spacer, 215 sxs (254 cu.ft.) Type III cmt + 2% CaCl-2 + .POL-E- Flake + 20.87 bbl water = 45 bbls slurry @ 15.40 ppg. Displace w/ 22 bbl water. Bump plug from 75 to 120 psi, PD @ 12:00 hrs. Check float, good, 5 bbl cmt returns to surface. RD cementers & WOC. Back out landing jt, NU BOP & related equip. Test BOP & related equip, low test to 250 psi for 5 min, high test to 1500 psi for 10 min. Test 9 5/8" csg to 1500 psi for 30 mins, all tested good

Continued on Back

RCVD JUL25'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 17, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 24 2007

over →

NMOCD

FARMINGTON FIELD OFFICE

07-09-2007 PU new 8 3/4" bit, run in hole, tag up @ 290'. Rotary drilling 8 3/4" hole section from 290' to 337'. Drilling insert float, cmt & shoe jt. CO from 337' to 347'. Rotary drilling 8 3/4" hole section from 347' to 400'. Circ to PU directional tools, POOH & stand back in derrick, PU directional tools & related tools, TIH. Directional drilling, rotate & slide, 8 3/4" hole section from 400' to 780'.

07-10-2007 Directional drilling, rotate & slide, 8 3/4" hole section from 780' to 1675'.

07-11-2007 Directional drilling, rotate & slide, 8 3/4" hole section from 1675' to 2460'.

07-12-2007 Directional drilling, rotate & slide, from 2460' to 2553'. POOH & stand back in derrick, change out 8 3/4" bits, TIH back to bottom tag up @ 2533', Kelly up & ream from 2533' to 2553'. Directional drilling, rotate & slide, from 2553' to 3000'.

07-13-2007 Directional drilling, rotate & slide, from 3000' to 3438'.

07-14-2007 Directional drilling, rotate & slide, from 3438' to **3552' (TD intermediate hole @ 1030 hrs, 07/13/07)**. Circ & cond mud, POOH for short trip to WHDP, TIH to bottom & tag @ 3532'. Kelly up ream from 3531' to 3552', circ & cond mud. POOH side ways, LD DP, HWDP DC's & directional tools. XO to 7" csg pipe rams, RU casers & run 7" guide shoe, 1 jt csg, 1 float collar, 78 jts 7", 23#, J-55, 8rd, LT&C csg = 3534' + 15' landing jt = 3549', test 200 psi, ok. WO cementer's & circulate.

07-15-2007 WO cementer's & circ. Cmt 7" intermediate csg @ 3549' shoe depth, 7" csg cemented on 7/14/07 @ 0930 hrs. 2 slurry cmt job, 10 bbls water spacer, Lead = 500 sxs (1050 cu.ft.) Premium Lite cmt + 8% + CaCl-2 + .25#/sx Cello Flake + 137 bbls water = 186 bbl of slurry @ 12.1 ppg. Tail = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.34 bbls water = 11.57 bbls slurry @ 14.5 ppg. Displace w/ 138 bbls water, bump plug @ 1560 psi, PD on 7/14/07 @ 11:30 a.m., check float, good hold. Pressure up to 1500 psi & SI. Circulated 88 bbl of cmt to surface (TOC on intermediate @ surface). ND, RD & release rig @ 2100 hrs, 07/14/07.

Report PT next report

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