

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 JUL 18 PM 3:02

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2254' FNL & 409' FEL, Section 6, T27N R4W, NMPM

7. Unit Agreement Name

8. San Juan 27-4 Unit
Well Name & Number9. San Juan 27-4 Unit #40N
API Well No.

30-039-30199

10. Field and Pool

Basin Dakota/Blanco Mesa Verde

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing Report

13. Describe Proposed or Completed Operations

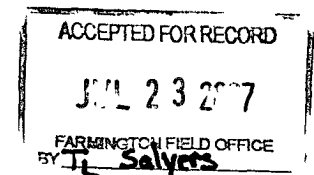
RCVD JUL 25 '07

OIL CONS. DIV.

DIST. 3

See attached for description of work performed to drill & cement the 7" & 4 1/2" casings.

PT and TOC on next report



14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 7/18/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 27-4 Unit # 40N
Lease # - SF 080673
API # - 30-039-30199

7/8/07 NU BOPE. RIH w/ 8-3/4" bit. Drilled ahead to 4041' intermediate. Circ hole. RIH w/92 jts 7" 20# J-55 ST & C casing & 3 jts 23# J-55 LT & C casing set @ 4031'. RU to cement. 7/12/07 Pumped pre-flush Of 10 bbls gel water/5 bbls water. **Lead-** pumped 650 sx(923cf-164bbls) 50/50 POZ Premium Cement w/.2% Versaset, .1% Halad 766, 1% Zoneseal. **Tail-** pumped 35 sx(47cf-8bbls) 50/50 POZ Premium w/2% Bentonite 6#/sx Phenoseal. Dropped plug & displaced w/161 bbls H2O. Bumped plug to 1592#. Plug down @ 16:05 hrs. Circ 80 bbls foamed cement to surface.

7/12/07 RIH w/ 6-1/4" bit. PT casing to 1500# 30/min – good test. D/O cement, tagged @ 3985'. Drilled ahead To 8263' (TD). TD reached on 7/15/07. Circ hole. RIH w/156 4-1/2" 10.5# J-55 casing & 43 jts 4-1/2" 11.6# J-55 casing set @ 8261'. RU to cement. 7/15/07 pumped pre-flush of 10 bbls gel water/2 bbls FW. Pumped Scavenger 9 sx(27cf-5 bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52, .25 #/sx Cello-Flake, & 6.25 #/sx LCM-1. **Tail-** pumped 307 sx(608cf-108bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52, .25 #/sx Cello-Flake, 6.25 #/sx LCM-1. Dropped plug & displaced w/132 bbls FW. Bumped plug to 1210#. Plug down @ 04:23 hrs. ND BOPE. RD. ✓