

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit I (NESE), 1690' FSL & 1090' FEL, Section 27, T30N R11W, NMPM

2007 JUL 20 PM 3:01
5. **Lease Number** NMNM-02758
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**

8. **Well Name & Number**

Murphy D 100
9. **API Well No.**

30-045-34175

10. **Field and Pool**

Basin Fruitland Coal/Aztec FS

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

7/16/07 MIRU Aztec 580. NU WH. BOP. PT casing to 600# 30/min - good test. RIH w/6 1/4", tag cement @ 125'. D/O cement & ahead to 2580' (TD). TD reached on 7/18/07. Circ hole. RIH w/76 jts 4-1/2" 10.5# J-55 casing set @ 2565'. RU to cement. 7/18/07 pumped pre-flush of 10 bbls FW/10 bbls MF/10bbls FW. Pumped Scavenger 19 sx(57cf-5bbls) Premium Lite Cement w/3% CaCl₂ .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% Fl-52, & .4% SMS. Lead-pumped 197 sx(420cf-75bbls) Premium Lite Cement w/3% CaCl₂ .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. Tail-pumped 90 sx(124cf-22 bbls) Type G Cement/ Bumped plug a& displaced w/40 bbls H2O. Circ 42 bbls cement to surface. RR @ 16:00 hrs 7/19/07.

PT will be conducted by completion rig. PT results will be shown on next report. ✓

RCVD JUL 25 07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 7/19/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

