

30-039-07586

4620

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 21 Twp 29 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 29-7 UNIT #50

cps 89w

Elevation 6768' Completion Date 12/14/62 Total Depth 100' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 680 lbs.

Depths anodes placed: 82', 76', 33', 27'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: qb #1, #2 & qb #3

RECEIVED

MAY 31 1991

OIL CON. D"
DIST

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 12-14-62

WELL NAME SAN JUAN 29-7 # 50 CPS NO. 89W

LOCATION Sec 21 T29N R7 W0

WORK ORDER NUMBER 184-40542-50-02

ANODE HOLE DEPTH 100'

TOTAL DRILLING RIG TIME 6 hrs

DRILLING TIME FOR RECTIFIER POLE HOLE NONE

TYPE AND SIZE BIT USED 1-6 1/4 Rock # 61500

NUMBER SACKS MUD USED 2

NUMBER SACKS LOST CIRCULATION MAT'L USED 1

ANODE DEPTHS #1 82, #2 76, #3 33, #4 27

TOTAL LBS. COKE USED 680 8 SACKS

ANODE OUTPUTS 11.6 VOLTS, #1 4.6, #2 4.5, #3 2.0, #4 3.3

TOTAL CIRCUIT RESISTANCE: VOLTS 11.3 AMPERES 7.2 OHMS 1.57

NUMBER FEET SURFACE CABLE ~~CABLE~~ 290'

DRILLING LOG (ATTACH HERETO).

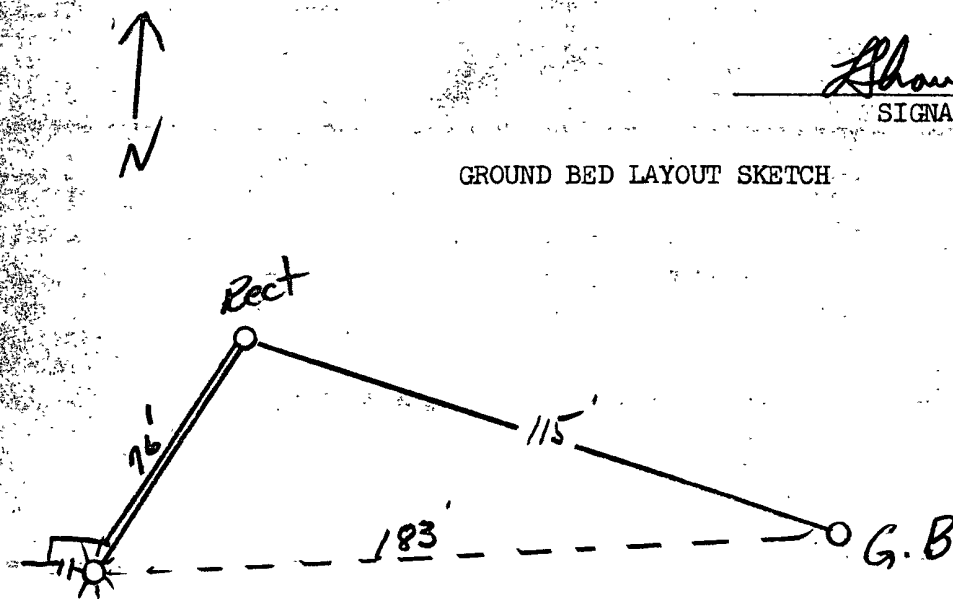
FORMATION LOG (ATTACH HERETO).

REMARKS: Static c/s .67 R North

ALL CONSTRUCTION COMPLETED

Shaner
SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL & 1 COPY
ALL REPORTS

DAILY DRILLING REPORT

0-2

LE. WILSON

PLEASE SAN JAN 27 WELL NO. 50

CONTRACTOR

RIGNO.

REPORT NO.

DATE 7-2-14

1962

MORNING										DAYLIGHT										EVENING									
Driller		Total Men In Crew		FORMATION		WT-BIT		R.P.M.		Driller		Total Men In Crew		FORMATION		WT-BIT		R.P.M.		Driller		Total Men In Crew		FORMATION		WT-BIT		R.P.M.	
FROM	TO	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	TOTAL DEPTH	MUD, ADDITIVES USED AND RECEIVED	TIME	FROM	TO	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	TOTAL DEPTH	MUD, ADDITIVES USED AND RECEIVED	TIME	FROM	TO	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	TOTAL DEPTH	MUD, ADDITIVES USED AND RECEIVED	TIME
0	25	55					100'																						
25	45	56																											
45	70	57																											
70	100	58																											
BIT NO. 61510 SERIAL NO. 674 TYPE Rock MAKE MUD RECORD TIME FROM TO NO. DC SIZE STANDS SINGLES DOWN ON KELLY TOTAL DEPTH MUD, ADDITIVES USED AND RECEIVED 25000 MUD 15000 HULLS										BIT NO. 61510 SERIAL NO. 674 TYPE Rock MAKE MUD RECORD TIME FROM TO NO. DC SIZE STANDS SINGLES DOWN ON KELLY TOTAL DEPTH MUD, ADDITIVES USED AND RECEIVED 25000 MUD 15000 HULLS										BIT NO. 61510 SERIAL NO. 674 TYPE Rock MAKE MUD RECORD TIME FROM TO NO. DC SIZE STANDS SINGLES DOWN ON KELLY TOTAL DEPTH MUD, ADDITIVES USED AND RECEIVED 25000 MUD 15000 HULLS									
REMARKS 1st circulation A 55 FT.										REMARKS 2nd circulation A 55 FT.										REMARKS 3rd circulation A 55 FT.									

SIGNED: Toolpusher

Company Super Vision