

4487

30-045-21529

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 32 Twp 30 Rng 8

Name of Well/Wells or Pipeline Serviced CAPERTON #1,

CAPERTON COM #310, EPNG COM #1R cps 32w

Elevation 6118' Completion Date 11/11/66 Total Depth 400' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 155'

Depths gas encountered: N/A

Type & amount of coke breeze used: 4800 lbs.

Depths anodes placed: 382', 376', 365', 359', 353', 347'

Depths vent pipes placed: 382' 3/4" HOSE

Vent pipe perforations: 265'

Remarks: gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 11-11-66

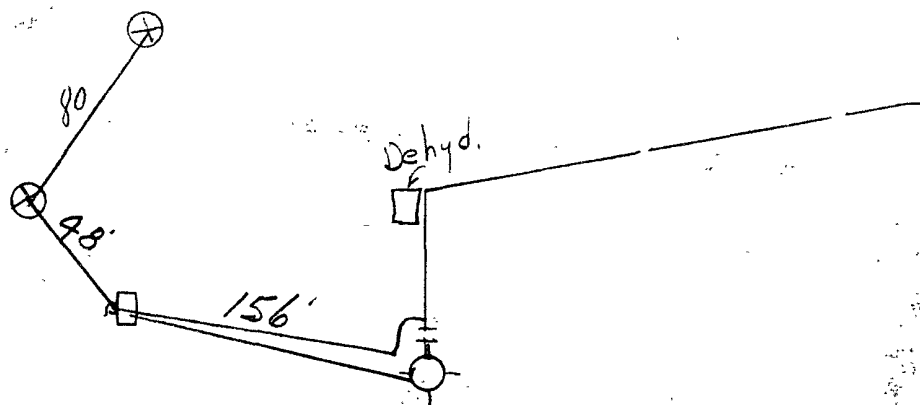
Well Name <u>E.P. State #1</u>		CPS No. <u>32W</u>	
Location <u>NE 32-30-8</u>		Work Order No. <u>184-52330-50-20</u>	
Anode Hole Depth <u>400</u>	Total Drilling Rig Time <u>20 1/2 Hrs.</u>	Type & Size Bit Used <u>6 1/4 - 54902 = 400</u>	
No. Sacks Lost Circulation Mat'l Used <u>1</u>	No. Sacks Mud Used <u>1</u>		
Anode Depth		# 1	# 2
<u>382</u>		<u>376</u>	<u>365</u>
Anode Output (Volts)		# 3	# 4
<u>2.7</u>		<u>3.0</u>	<u>3.5</u>
Total Lbs. Coke Used <u>48.00</u>		# 5	# 6
<u>3.2</u>		<u>3.7</u>	<u>2.7</u>
Total Circuit Resistance Volts <u>12.2</u>	Amps <u>10.0</u>	Ohms <u>1.22</u>	No. Ft. Surface Cable Conduit <u>100 Surface 2876 Anodes = 2976'</u>
Drilling Log (Attach Hereto) ☐		7	8
		<u>230</u>	<u>224</u>
Remarks:		7	8
		<u>2.7</u>	<u>2.9</u>

3/4" Hose tied to No. 1 Anode Perforated 265'
15 lbs Borafos Added to Coke

All Construction Completed

Barrels
(Signature)

GROUND BED LAYOUT SKETCH



Drilling Unit

DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE	WELL NO	CONTRACTOR	RIG NO	REPORT NO	DATE	1966	
Chumand	32W	L.E. Wilson	06		11-7-66		
MORNING		DAYLIGHT		EVENING			
Driller: Chumand		Total Men In Crew		Total Men In Crew			
FROM	TO	FORMATION	WT. BIT	R.P.M.	WT. BIT	R.P.M.	
0	310	limestone	342	400			
310	335	shale					
335	315	limestone					
315	312	shale					
Driller: Chumand		Total Men In Crew		Total Men In Crew			
BIT NO.	NO. DC	SIZE	LENG.	NO. DC	SIZE	LENG.	
SERIAL NO.	NO. DC	SIZE	LENG.	NO. DC	SIZE </td <td>LENG.</td>	LENG.	
54902							
Retip							
TYPE	STANDS	SINGLES	DOWN ON KELLY	TYPE	STANDS	SINGLES	
MAKE	TOTAL DEPTH	400 ft	MAKE	TOTAL DEPTH			
MUD RECORD	MUD, ADDITIVES USED AND RECEIVED		MUD RECORD	MUD, ADDITIVES USED AND RECEIVED			
Time	Vis		Time	Vis			
1-			11-7-66				
			11-10-66				
			11-11-66				
TIME BREAKDOWN		TIME BREAKDOWN		TIME BREAKDOWN		TIME BREAKDOWN	
FROM	TO	FROM	TO	FROM	TO	FROM	TO
Total Rig Time 20k hrs							
1-10-66 Water at 150 ft							
REMARKS		REMARKS		REMARKS		REMARKS	
11-9-66 Pumped from 2700 to 3240 ft 2000 drilled 260' left rig at 5:00							
1-10-66 Left yard at 6:00 arrived rig 7:00 Drilled from 300 ft to 350 ft Left Rig at 5:00							
11-11-66 Left yard at 6:00 arrived rig 7:00 Drilled from 350 ft to 400 ft washed out							
hole finished at 12:00							

SIGNED: Toolpusher

Company Supervisor

Donella