

30-039-07899

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 12 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #29

cps 186w

Elevation 6371' Completion Date 4/25/63 Total Depth 160' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 1105 lbs.

Depths anodes placed: 132', 126', 120', 114', 108'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #1

RECEIVED

MAY 31 1991

OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 25 April 1963

WELL NAME San Juan 30-6 # 29 CPS NO. 186W

LOCATION NE⁴ Sec. 12 T30N R6W

WORK ORDER NUMBER 184-40542-50-02

ANODE HOLE DEPTH 160

TOTAL DRILLING RIG TIME 7 Hrs.

DRILLING TIME FOR RECTIFIER POLE HOLE 0

TYPE AND SIZE BIT USED 6 1/4 Rock W.M. 1553X

NUMBER SACKS MUD USED 0

NUMBER SACKS LOST CIRCULATION MAT'L USED 0

ANODE DEPTHS #1 132, #2 126, #3 120, #4 114 #5 108

TOTAL LBS. COKE USED 1105 13 sacks

ANODE OUTPUTS 12.4 VOLTS, #1 2.6, #2 3.0, #3 3.4, #4 3.5 #5 3.6

TOTAL CIRCUIT RESISTANCE: VOLTS 11.9 AMPERES 6.8 OHMS 1.75

NUMBER FEET SURFACE CABLE CONDUIT 505

DRILLING LOG (ATTACH HERETO).

FORMATION LOG (ATTACH HERETO).

REMARKS: Static c/s = .82R 600 N

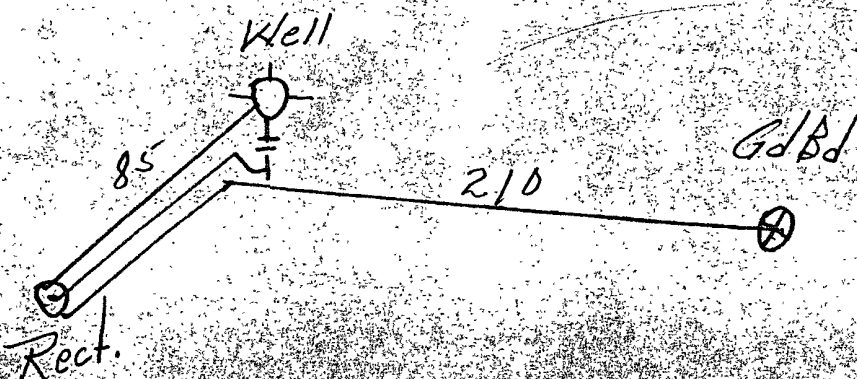
Good All Rectifier 20V12A Ser.# 62C6252



ALL CONSTRUCTION COMPLETED

Barrels
SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL & 1 COPY
ALL REPORTS

1700

EL PASO NATURAL GAS COMPANY
DRILLING DEPARTMENT

DAILY DRILLING REPORT

SAN Juan 30-6 UNIT No 29

LEASE *SEC 12 T10N R10W* WELL NO. *29* CONTRACTOR *L.P. Wilson* RIG NO. *D-6* REPORT NO. *1962* DATE *April 25* 19*62*

MORNING										DAYLIGHT										EVENING																																		
Driller					Total Men In Crew					Driller					Total Men In Crew					Driller					Total Men In Crew																													
FROM	TO	FORMATION	WT. BIT	R.P.M.	FROM	TO	FORMATION	WT. BIT	R.P.M.	FROM	TO	FORMATION	WT. BIT	R.P.M.	FROM	TO	FORMATION	WT. BIT	R.P.M.	FROM	TO	FORMATION	WT. BIT	R.P.M.																														
0	36	55 ft. shale	5531		70	80	55		5331	134	138	55 ft. shale			134	138	55 ft. shale			134	138	55 ft. shale																																
36	40	55 ft. shale	1		80	91	55 ft. shale	1		138	145	55 ft. shale	1		145	145	55 ft. shale	1		145	145	55 ft. shale	1																															
40	44	55 ft. shale	1		91	115	55 ft. shale	1		145	160	55 ft. shale	1		160	160	55 ft. shale	1		160	160	55 ft. shale	1																															
44	70	55 ft. shale	1		115	134	55 ft. shale	1		160																																												
BIT NO.					NO. DC					SIZE					LENG.					BIT NO.					NO. DC					SIZE					LENG.																			
SERIAL NO.					STANDS					SINGLES					DOWN ON KELLY					TOTAL DEPTH					SERIAL NO.					STANDS					SINGLES					DOWN ON KELLY					TOTAL DEPTH									
TYPE					MAKE					MUD RECORD					MUD, ADDITIVES USED AND RECEIVED					TIME					MUD RECORD					MUD, ADDITIVES USED AND RECEIVED					TIME																			
TIME					WT.					VLS.					TIME					WT.					VLS.					TIME					WT.					VLS.														
FROM					TO					TIME BREAKDOWN					FROM					TO					TIME BREAKDOWN					FROM					TO					TIME BREAKDOWN														