

30-045-26598 4305

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SE Sec. 14 Twp 30 Rng 10

Name of Well/Wells or Pipeline Serviced GRAMBLING C #13E

cps 376w

Elevation 6405' Completion Date 6/29/76 Total Depth 480' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. WET AT 280'

Depths gas encountered: N/A

Type & amount of coke breeze used: 5700 lbs.

Depths anodes placed: 455', 445', 415', 395', 365'

Depths vent pipes placed: N/A

Vent pipe perforations: 300'

Remarks: gb-#2

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Log

Drilling Log (Attach Hereto). ☐

Completion Date **6-29-76**

Well Name Mesa Verde Strat. #2		Location SE 14-30-10		CPS No. 376																																																																			
Type & Size Bit Used 6314				Work Order No. 40543.01-90 184-54850.19-50-20																																																																			
Anode Hole Depth 480	Total Drilling Rig Time 57	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used																																																																			
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Remarks: **Wct at 280 - Start Water injection at 320**
Drilled 480 - Fill water to 280
Slurry 57 Coke
VENT PERFORATED 300'

2248.50
54,173 cable

2323.22
624.00 Depth

2927.22
117,08 Tot

3044.31
213.40 Slurry

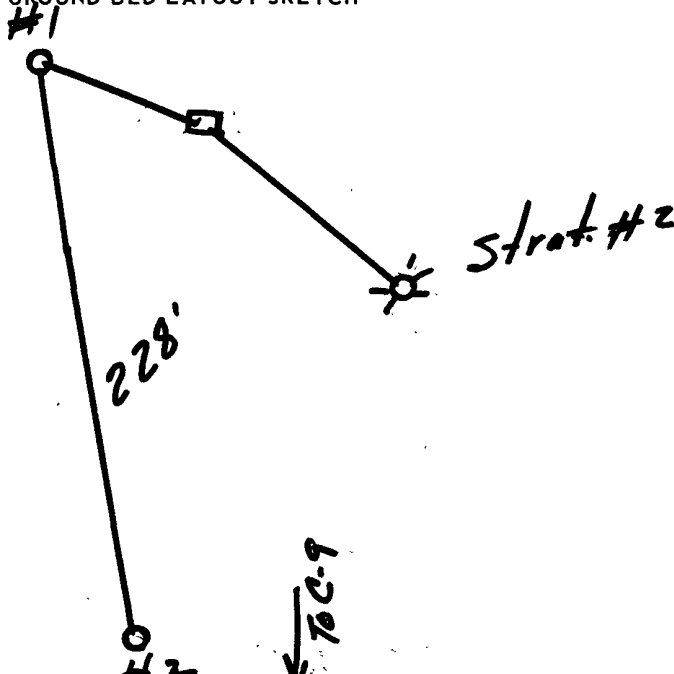
342.00 coke

3599.71

All Construction Completed

Amela
(Signature)

GROUND BED LAYOUT SKETCH



DAILY DRILLING REPORT

LEASE *Stratagraphic* WELL NO. *2* CONTRACTOR *Morrow* RIG NO. REPORT NO. DATE *6/29* 19*76*
MORNING *DAYLIGHT* *EVENING*

Driller					Total Men In Crew					Driller					Total Men In Crew					Driller					Total Men In Crew				
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.
0	310	Sand			350	360	Shale			410	430	Sand			410	430	Sand												
Wct at 280 (injected at 320)																													
310	320	Shale			360	400	Sand			430	440	Shale			430	440	Shale												
320	350	Sand			400	410	Shale			440	480	Sand			440	480	Sand												

BIT NO.		NO. DC	SIZE	LENG.	BIT NO.		NO. DC	SIZE	LENG.	BIT NO.		NO. DC	SIZE	LENG.	BIT NO.		NO. DC	SIZE	LENG.
SERIAL NO.		STANDS			SERIAL NO.		STANDS			SERIAL NO.		STANDS			SERIAL NO.		STANDS		
SIZE		SINGLES			SIZE		SINGLES			SIZE		SINGLES			SIZE		SINGLES		
TYPE		DOWN ON KELLY			TYPE		DOWN ON KELLY			TYPE		DOWN ON KELLY			TYPE		DOWN ON KELLY		
MAKE		TOTAL DEPTH			MAKE		TOTAL DEPTH			MAKE		TOTAL DEPTH			MAKE		TOTAL DEPTH		

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED		
Time	Wt.	Vis.	Time	Wt.	Vis.	Time	Wt.	Vis.	Time	Wt.	Vis.	Time	Wt.	Vis.	Time	Wt.	Vis.

FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN

REMARKS -	REMARKS -	REMARKS -

SIGNED: Toolpusher _____ Company Supervisor _____