

96-30-039-07482
103-30-039-20509
111-30-039-21332

4816

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 31 Twp 29 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 29-7 UNIT #96, #103, #111

cps 124w

Elevation 6661' Completion Date 12/20/62 Total Depth 200' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 1360 lbs.

Depths anodes placed: 173', 77', 71', 65', 59'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #1

RECEIVED

MAY 31 1991

OIL CON. DIV

DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

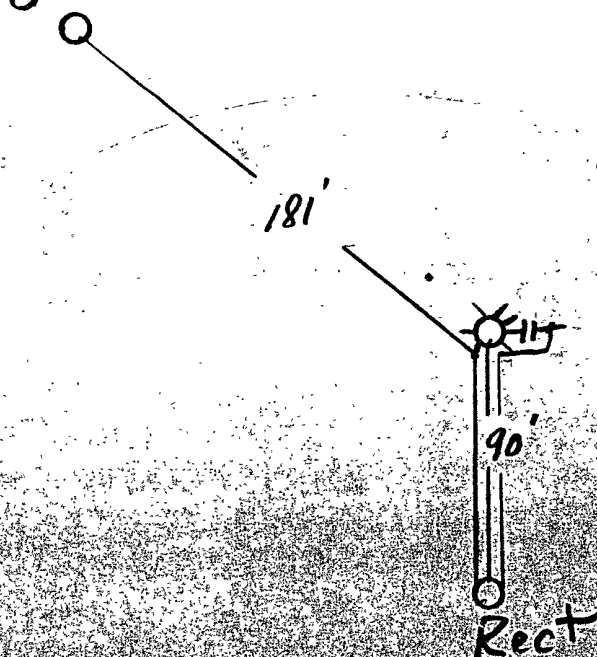
WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 29-7-96 20
12-2-62
WELL NAME EPNG MARSHALL #3 CPS NO. 124W
LOCATION Sec 31 T29N R7W
WORK ORDER NUMBER 184-40542-50-02
ANODE HOLE DEPTH 200
TOTAL DRILLING RIG TIME 9 hrs.
DRILLING TIME FOR RECTIFIER POLE HOLE NONE
TYPE AND SIZE BIT USED 1 6 1/4 Rock 8421
NUMBER SACKS MUD USED 3
NUMBER SACKS LOST CIRCULATION MAT'L USED 1
ANODE DEPTHS #1 173, #2 77, #3 71, #4 65 5-59
TOTAL LBS. COKE USED 1360 (16 SACKS)
ANODE OUTPUTS 11.7 VOLTS, #1 3.3, #2 2.4, #3 2.4, #4 2.8 5-3.5
TOTAL CIRCUIT RESISTANCE: VOLTS 11.3 AMPERES 7.1 OHMS 1.59
NUMBER FEET SURFACE CABLE ~~CABLE~~ 475'
DRILLING LOG (ATTACH HERETO).
FORMATION LOG (ATTACH HERETO).
REMARKS: Static c/s .70 R S.W.

ALL CONSTRUCTION COMPLETED

Shaw
SIGNATURE

G.B.
GROUND BED LAYOUT SKETCH



ORIGINAL & 1 COPY
ALL REPORTS

920

DAILY DRILLING REPORT

LEASE *Arush 011* WELL NO. *3* CONTRACTOR *KE. Wilson* RIG NO. *D-2* REPORT NO. *124* DATE *12-18* 19*62*

MORNING

DAYLIGHT

EVENING

Driller				Total Men in Crew				Driller				Total Men in Crew				Driller				Total Men in Crew			
FROM	TO	FORMATION	WT. BIT	R.P.M.	NO. DC	SIZE	LENG.	FROM	TO	FORMATION	WT. BIT	R.P.M.	NO. DC	SIZE	LENG.	FROM	TO	FORMATION	WT. BIT	R.P.M.	NO. DC	SIZE	LENG.
<i>0</i>	<i>61</i>	<i>SS.</i>	<i>210</i>																				
<i>61</i>	<i>177</i>	<i>24 SS. & sh.</i>																					
<i>177</i>	<i>200</i>	<i>sh.</i>																					

MAKE	MUD RECORD	TIME	WT.	VIS.	MUD. ADDITIVES USED AND RECEIVED	TIME BREAKDOWN	MAKE	MUD RECORD	TIME	WT.	VIS.	MUD. ADDITIVES USED AND RECEIVED	TIME BREAKDOWN	MAKE	MUD RECORD	TIME	WT.	VIS.	MUD. ADDITIVES USED AND RECEIVED	TIME BREAKDOWN

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SIGNED: Toolpusher

Company Supervisor

Blanco

lost circulation 3 loads water

Rig Time 9 hrs.

*3 sacks mud
1 sack hulls.*