

30-045-10157

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 31 Twp 31 Rng 9

Name of Well/Wells or Pipeline Serviced WALKER #1

cps 339w

Elevation 6601w Completion Date 6/8/63 Total Depth 100' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 800 lbs.

Depths anodes placed: 75', 69', 50', 44', 38'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 6-8-63

WELL NAME Walker No. 1

CPS NO. 339 W

LOCATION NE² Sec. 31 T 31 N R 9 W

WORK ORDER NUMBER 184-40542-50-02

ANODE HOLE DEPTH 100

TOTAL DRILLING RIG TIME 3³/₄

DRILLING TIME FOR RECTIFIER POLE HOLE 0

TYPE AND SIZE BIT USED 6¹/₄ Rock W.M. 3496

NUMBER SACKS MUD USED 0

NUMBER SACKS LOST CIRCULATION MAT'L USED 0

ANODE DEPTHS #1 75, #2 69, #3 50, #4 44 5' 38

TOTAL LBS. COKE USED 800 8 Sacks

ANODE OUTPUTS 12.4 VOLTS, #1 2.2, #2 2.6, #3 2.8, #4 4.0 #5 3.7

TOTAL CIRCUIT RESISTANCE: VOLTS 12.0 AMPERES 7.0 OHMS 1.71

NUMBER FEET SURFACE CABLE CONDUIT 455

DRILLING LOG (ATTACH HERETO).

FORMATION LOG (ATTACH HERETO).

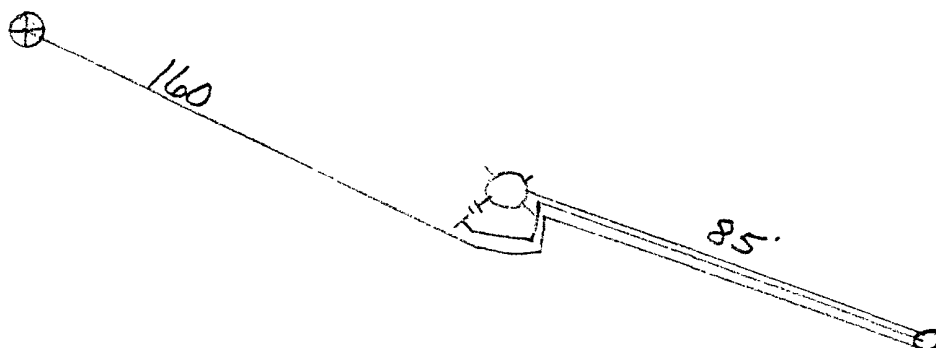
REMARKS: Static ²/₅ ~~3~~ .71 R. 600' South

Good All Rectifier 28V 12A Ser. # 62C6085

ALL CONSTRUCTION COMPLETED

SIGNATURE

GROUND BED LAYOUT SKETCH



Gd. Bd

ORIGINAL & 1 COPY
ALL REPORTS

Well

Rect.

806

DAILY DRILLING REPORT

MORNING

DAYLIGHT

— 10 —

EVENING

9

Driller				Total Men In Crew				Driller				Total Men In Crew			
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	
0	5	shaly	2976		40	60	shaly	3096							
5	30	shaly	1		60	75	shaly	1							
30	36	shaly	1		75	84	shaly	1							
36	40	shaly	1		84	100	shaly	1							
BIT NO.				NO. DC				SIZE				LENG.			
SERIAL NO.				NO. DC				SIZE				LENG.			
SIZE				STANDS				SINGLES				STANDS			
TYPE				DOWN ON KELLY				SINGLES				DOWN ON KELLY			
MAKE				TOTAL DEPTH				MAKE				TOTAL DEPTH			
MUD RECORD				MUD, ADDITIVES USED AND RECEIVED				MUD RECORD				MUD, ADDITIVES USED AND RECEIVED			
Time	Wt	Vis		Time	Wt	Vis		Time	Wt	Vis		Time	Wt	Vis	
1 sand water				TOTAL 610 TIME				TOTAL 610 TIME				TOTAL 610 TIME			
324 hrs				324 hrs				324 hrs				324 hrs			
TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN			
FROM	TO			FROM	TO			FROM	TO			FROM	TO		

S-	REMARKS - 149	REMARKS - 149
Game 8 - moved 10:05. 5TH flag 10:15 drilled 100' finished		10/6 2:30

REMARKS -

REMARKS-

SIGNED: Toolpusher

Company Supervisor