## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or reenter an

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NMSF79484A & Fee Surface

6.	If Ind	ian, Allott	ee or Tr	ibe Name

abandoned well.	Use Form 3160-3 (APL	) for such proposal	/s. . 2007	111 -25 P	1.7. O.S			
					A/Agreement, Name and/or No.			
SUBMIT IN TRIPL	RECEIVED							
1. Type of Well	the had been to the state of th							
Oil Well X Gas Well	210	8. Well Name and No						
2. Name of Operator	MANY CANYONS 30-04-12 #124							
Black Hills Gas Resources	9. API Well No.							
3a. Address		3b. Phone No. (include	. Phone No. (include area code)		30-039-29968			
3104 N. Sullivan, Farmingt	505-327-4573	05-327-4573		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)	East Blanco Pictured Cliffs		o Pictured Cliffs			
2535' FNL & 135' FEL Unit I	H			AND				
Sec. 12, T30N, R04W		Rio Arriba County, New Mexico						
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NA	TURE OF NOTICE, R	EPORT, OR OT	HER DATA				
TYPE OF SUBMISSION TYPE OF ACTION								
X Notice of Intent	Acidize	Deepen		(Start/Resume)	☐ Water Shut-Off			
Subsequent Report	Alter Casing Casing Repair	☐ Fracture Treat ☐ New Construction	Reclamation Recomplete		☐ Well Integrity ☐ Other			
substituent report	Change Plans	Plug and Abandon		[ Comporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	r Disposal				
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  Black Hills Gas Resources would like to change the casing and hole sizes as follows:								
Diddic 1 mio Odo 1 coodi ooo (	yould like to change to	to odomig and note	0,200 00 10110	,	RCVD JUL30'07			
	Hole Size	Casing						
Surface Csg:	12-1/4"	9-5/8" 36# J-5	5		DGT.3			
Intermediate Csg:	8-3/4"	7" 23# J-55	7" 23# J-55		the distance is a single			
Production Liner:	6-1/8"	4-1/2" 11.6# J-	-55					
The depths will remain the same. We will attempt to circulate cement on the Surface and Intermediate casings with no cement on the produciton liner.								
LXCCeds Dictions  14 Thereby certify that the foregoing	casing desi	<del>,4,,</del>						
14. I hereby certify that the foregoing is true and correct!  Name (Printed/Typed)  Title								
Mike		Petroleum Engineer (Agent)						
Signature Mills	Date	Date July 25, 2007						
	THIS SPA	CE FOR FEDERAL OR	STATE USE					
Approved by Troy L Salv	less	Title PE		Date 71	2612007			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
			any department o	r agency of the I	Inited States any false fictitious or			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on reverse)