

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AMENDED TO SHOW CHACRA TOPS

FORM APPROVED
OMB NO 1004-0137
Expires November 30, 2000

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resvr.
Other

5 Lease Serial No

SF-079938

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

2 Name of Operator

BP America Production Company Attn: Toya Colvin

3. Address

P.O. Box 3092 Houston, TX 77253

3a Phone No (include area code)

281-366-7148

8 Lease Name and Well No

Jones LS 1A

9 API Well No

30-045-22833

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

1450' FSL & 1740' FEL

At top prod Interval reported below

At total depth

10 Field and Pool, or Exploratory

Otero Chacra

11 Sec, T, R, M, on Block & Survey or Area

SEC 35; T29N; R08W

12 County or Parish

San Juan

13 State

New Mexico

14 Date Spudded

02/25/1978

15 Date T D Reached

03/03/1978

16 Date Completed

☐ D & A

☒ Ready to Prod
11/10/2006

17 Elevations (DF, RKB, RT, GL)*

5980' GL

18 Total Depth MD

5224'
TVD

19 Plug Back T D MD

5206'
TVD

20 Depth Bridge Plug Set MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22 Was well cored?

☐ No

☐ Yes (Submit analysis)

Was DST run?

☐ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit report)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13 3/4"	9 5/8"	32.3#		215'		224 cf		0'	
8 3/4"	7"	20#		2941'		303 cf		0'	
6 1/4"	4 1/2"	10.5#	2739'	5224'		433 cf		Previously Filed	

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5150'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Chacra	3515'	3675'	3515'-3675'		45	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3515'-3675'	167,621 LBS. of Proppant, 16/30 Brady Sand 70& Quality Foam & N2

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/14/06	11/09/06	12	→	Trace	88	Trace			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	0	60#	→						Producing

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

JUL 26 2007

FARMINGTON FIELD OFFICE

BY

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc)

Flared

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Upper Chacra	3507'
				Lower Chacra	3640'

32 Additional Remarks (including plugging procedure)

33 Circle enclosed attachments

- | | | | |
|--|-------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (If full set req'd) | 2 Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 3 Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

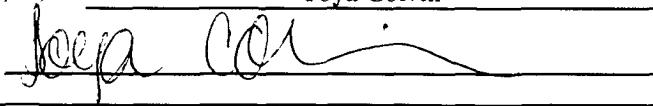
Name (please print)

Toya Colvin

Title

Regulatory Analyst

Signature



Date

7/6/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction