

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137(Other instructions on
reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION.

NEW ☒
Well ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
CENTR ☐OTHER ☐

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FNL & 990' FEL (NE/4 NE/4)

At top prod interval reported below same

At total depth same

14 PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH

13 STATE

San Juan

NM

15. DATE SPUDDED

1/15/2007

16 DATE T D REACHED

1/18/2007

17 DATE COMPL

(Ready to prod)

7/16/2007

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*

6588' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

1360'

21 PLUG BACK T D, MD & TVD

1321'

22 IF MULTIPLE COMPL,
HOW MANY*23 INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1142'-1164' (Fruitland Coal)

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	129'	12-1/4"	95 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx. Circ 4 bbls cement	
5-1/2" J-55	15.5#	1354'	7"	75 sx Type 5 cement w/2% Lodense, 2# PhenoSeal/sx & 1/4# celloflake/sx	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal/sx & 1/4# celloflake/sx.	
				Circ 10 bbls cement	

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LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1222'	N/A

31 PERFORATION RECORD (Interval, size and number)

1142'-1164' w/4 spf (total 88 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1142'-1164'	49,784 gals AquaSafe gel; 88,100# 20/40 Brady sand

RCVD. III 23'07
OIL CONS. DIV.
DIST. 3

33 *

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A		Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold - a sundry notice of well test will be submitted in future

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Title

Vice-President

Date

7/17/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

JUL 20 2007

FARMINGTON FIELD OFFICE

BY T. Salazar

201/02 JT

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries).

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	280'	
				Kirtland	379'	
				Fruitland	848'	
				Pictured Cliffs	1167'	
				Total Depth	1360'	

6000