1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to office

Form C-144

June 1, 2004

1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐ Type of action: Registration of a pit or below-grade tank \(\square\) Closure of a pit or below-grade tank \(\square\) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON, NM 87410 API#: 30-045- 07093 Facility or well name: RUSSELL A #2 U/L or Otr/Otr M Sec 25 T 28N R 8W Longitude 107.63807 County: SAN JUAN Latitude 36.62795 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐ Pit Below-grade tank RCVD APR5'07 Type: Drilling Production Disposal ABANDON #1 Volume: _bbl-Type-of-fluid: OIL CONS. DIV. Workover ☐ Emergency ☐ Construction material Double-walled, withteak aftection? Yes I If The explain why not. DIST. 3 Lined Unlined Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 20 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water,) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 10 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) 30 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations Additional Comments PIT LOCATED APPROXIMATELY 117 FT. S82W FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\bigcirc\), a general permit \(\bigcirc\), or an alternative OCD-approved plan \(\bigcirc\). 05/26/06 Date Jeff Blagg – P.E. # 11607 Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Deputy Oil & Gas Inspector, District #3 Approval: Branch JL Date: AUG 0 2 2007 Printed Name/Title

30-045-0/093	36.661	75 x 101	.6300/	VUL						
~ ~	G ENGINEERING, INC.			LOCATION NO: 8751						
P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199				COCR NO: HALL						
FIELD REPORT: PIT CL	OSURE	VERIFI	CATIO	N PAGE No: of						
		2 TYPE		DATE STARTED 5/10/06 DATE FINISHED: 5/10/06						
QUAD/UNIT M SEC: 25 TWP: 28N RNG	:8W PM:/	VM CNTY: SJ	- ST: NM							
QTR/FOOTAGE: 990 FSL x 990 FWL CONTRACTOR: HDI - LIONE SPECIALIST:										
EXCAVATION APPROX. NA FT. x										
DISPOSAL FACILITY: NA REMEDIATION METHOD: CLOSE AS IS LEASE: NM 013860 A FORMATION: MV										
				582W FROM WELLHEAD.						
DEPTH TO GROUNDWATER: 250 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER <1000 NMOCD RANKING SCORE: 30 NMOCD TPH CLOSURE STD: 100 PPM										
SOIL AND EXCAVATION DESCRIPT			OVM CALIB. I	READ. = <u>53.8</u> ppm						
SOIL AND EXCAVATION DESCRIPT	$GAS = \frac{IOO}{\text{ppm}} \frac{RF = 0.5}{\text{S}}$ $= \frac{S}{IO}$									
SOIL TYPE SAND / SILT / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER										
SOIL COLOR TANCOHESION (ALL OTHERS): NON COHESIVE SLIGHTLY	COHESIVE > COI	HESIVE / HIGHLY	COHESIVE							
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTI			HICHI V DI ASTI	r						
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STI	FF / VERY STIFF	/ HARD	THISHET FEAST	(Crozer)						
MOISTURE (DRY) SLIGHTLY MOIST / MOIST / WET / SAT DISCOLORATION/STAINING OBSERVED: YES (NO) EXP		R SATURATED								
HC ODOR DETECTED. YES NO EXPLANATION -										
SAMPLE TYPE GRAB/COMPOSITE - # OF PTS 10 x 10 x 4 1 Deep wood lined cellar covered										
Sometime After 8/1998. Use Backoe to dis into Pit x SAADIO. Forcin/wood drives 0.3-4. No evidence of contemination.										
FIELD 418.1 CALCULATIONS										
SCALE SAMP. TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION READING CALC. (ppm						
O FT										
N PIT PERIMETER	<u> </u>			PIT PROFILE						
		VM								
A PRIOR CONTEST	SAMPLE	DING FIELD HEADSPACE								
(1 @	(ppm)								
710 TH	2 @ 3 @			10						
	4 @ 5 @		-							
0 110 70	C@6'	0.0		$\int_{0}^{\infty} \int_{0}^{\infty} \int_{0$						
1 Lines			┧ ↓ ;	1 / 6						
Α	LAB S	AMPLES	_							
	SAMPLE A	NALYSIS TIM	_							
		B/cc 083	4							
DO - DE DEDDESCION DO CRETONIONO DE LA COMPANION DE LA COMPANI		055ED								
PD = PIT DEPRESSION, B.G. = BELOW GRADE; B = BELOW TH = TEST HOLE, ~ = APPROX.; T.B. = TANK BOTTOM TRAVEL NOTES:										
			····							

Hall Environmental Analysis Laboratory

CLIENT:

Blagg Engineering

Lab Order:

0605143

Project:

Russell A #2

Lab ID:

0605143-02

Date: 22-May-06

Client Sample ID: ABD. #1 @ 6'

Collection Date: 5/10/2006 8:30:00 AM

Date Received: 5/12/2006

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/18/2006 12:24:12 AM
Surr: DNOP	98.1	61.7-135	%REC	1	5/18/2006 12:24:12 AM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: HLM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/17/2006 7:19:12 PM
Surr: BFB	86.6	81.7-127	%REC	1	5/17/2006 7:19:12 PM
EPA METHOD 8021B: VOLATILES					Analyst: HLM
Benzene	ND	0.050	mg/Kg	1	5/17/2006 7:19:12 PM
Toluene	ND	0.050	mg/Kg	1	5/17/2006 7:19:12 PM
Ethylbenzene	ND	0.050	mg/Kg	1	5/17/2006 7:19:12 PM
Xylenes, Total	ND	0.15	mg/Kg	1	5/17/2006 7:19:12 PM
Surr: 4-Bromofluorobenzene	90.6	77.6-114	%REC	1	5/17/2006 7:19:12 PM
EPA METHOD 9056A: ANIONS					Analyst: MAP
Chloride	56	1.5	mg/Kg	5	5/18/2006 5:07:31 PM

Qualifiers:

^{*} Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit