

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: _____
Address: 200 ENERGY COURT, FARMINGTON, NM 87410
Facility or well name: RUSSELL A #2 API #: 30-045- 07093 U/L or Qtr/Qtr M Sec 25 T 28N R 8W
County: SAN JUAN Latitude 36.62795 Longitude 107.63807 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit
Type: Drilling ☐ Production ☒ Disposal ☐ PRODUCTION TANK
Workover ☐ Emergency ☐
Lined ☒ Unlined ☐ STEEL TANK
Liner type: Synthetic ☐ Thickness _____ mil Clay ☐
Pit Volume _____ bbl

Below-grade tank
Volume: _____ bbl Type of fluid: _____
Construction material: N/A
Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

RCVD APR 5 '07
OIL CONS. DIV.
DIST. 3

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet	(20 points)
50 feet or more, but less than 100 feet	(10 points) 20
100 feet or more	(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes	(20 points)
No	(0 points) 0

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points) 10
1000 feet or more	(0 points)

Ranking Score (Total Points)	30
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If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments PIT LOCATED APPROXIMATELY 138 FT. N54W FROM WELL HEAD.

PIT EXCAVATION: WIDTH N/A ft., LENGTH N/A ft., DEPTH N/A ft.

PIT REMEDIATION: CLOSE AS IS: ☒ LANDFARM: ☐ COMPOST: ☐ STOCKPILE: ☐ OTHER ☐ (explain)

Cubic yards: N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

Date: 02/06/06

Printed Name/Title Jeff Blagg - P.E. # 11607

Signature _____

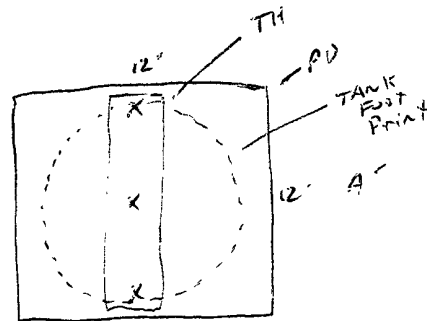
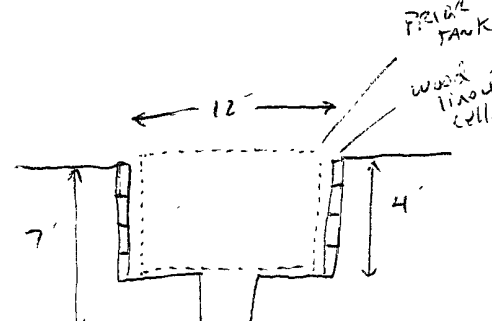
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: Deputy Oil & Gas Inspector,
District #3

Printed Name/Title _____

Signature Brandt R. M.

Date: AUG 02 2007

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>81751</u> COCR NO: <u>HALL</u>																																																																								
FIELD REPORT: PIT CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																																																								
LOCATION: NAME <u>RUSSELL A</u> WELL #: <u>2</u> TYPE: <u>PROD</u> QUAD/UNIT: <u>M SEC. 25</u> TWP: <u>28N</u> RNG: <u>8W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u> QTR/FOOTAGE: <u>990 FSL x 990 FUL SWLSW</u> CONTRACTOR: <u>HDI (Lynell)</u>		DATE STARTED <u>1-24-06</u> DATE FINISHED <u>1-24-06</u> ENVIRONMENTAL SPECIALIST: <u>JCB</u>																																																																								
EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE: <u>0</u>																																																																										
DISPOSAL FACILITY: <u>NA</u> REMEDIATION METHOD: <u>CLOSE AS IS</u>																																																																										
LAND USE: <u>RANGE-BRM</u> LEASE: <u>NM 0132004</u> FORMATION: <u>MV</u>																																																																										
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>138</u> FT. <u>N54W</u> FROM WELLHEAD.																																																																										
DEPTH TO GROUNDWATER: <u>< 50</u> NEAREST WATER SOURCE: <u>> 100</u> NEAREST SURFACE WATER: <u>< 100</u>																																																																										
NMOCD RANKING SCORE: <u>30</u> NMOCD TPH CLOSURE STD: <u>100</u> PPM																																																																										
SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. READ = <u>53.9</u> ppm OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>1135</u> am/pm DATE <u>1/24/06</u>																																																																										
SOIL TYPE: <u>SAND</u> SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____ SOIL COLOR: <u>Light Tan</u> COHESION (ALL OTHERS): <u>NON COHESIVE</u> SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): <u>NON PLASTIC</u> SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): <u>SOFT</u> FIRM / STIFF / VERY STIFF / HARD MOISTURE <u>DRY</u> SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES / <u>NO</u> EXPLANATION - _____ HC ODOR DETECTED: YES / <u>NO</u> EXPLANATION - _____ SAMPLE TYPE GRAB <u>COMPOSITE</u> # OF PTS <u>3</u> ADDITIONAL COMMENTS: <u>12"x12"x4' Deep wood lined collar with 95 BRL</u> <u>Steel tank (Base visible). Pull tank & sample w/ Backhoe</u> <u>Per BP Policy.</u>																																																																										
FIELD 418.1 CALCULATIONS																																																																										
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P.D. = PIT DEPRESSION, B.G. = BELOW GRADE; B = BELOW TH = TEST HOLE, ~ = APPROX.; T.B. = TANK BOTTOM																																																																										
TRAVEL NOTES: CALLOUT: _____ ONSITE: <u>1/24/06</u>																																																																										

Hall Environmental Analysis Laboratory

Date: 08-Feb-06

CLIENT: Blagg Engineering
Lab Order: 0601268
Project: Russell A *22*
Lab ID: 0601268-01

Client Sample ID: Production 3-Pt Composite
Collection Date: 1/24/2006 11:24:00 AM
Date Received: 1/26/2006
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	2/6/2006 3:29:04 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	2/6/2006 3:29:04 PM
Surr: DNOP	110	60-124		%REC	1	2/6/2006 3:29:04 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/2/2006 9:22:32 PM
Surr: BFB	97.8	79-128		%REC	1	2/2/2006 9:22:32 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit

QA/QC SUMMARY REPORT

Client: Blagg Engineering
 Project: Russell A #2

Work Order: 0605143

Analyste	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: E300								Batch ID: 10442	
Sample ID: MB-10442		MBLK						Analysis Date: 5/18/2006	
Chloride	ND	mg/Kg	0.30						
Sample ID: LCS-10442		LCS						Analysis Date: 5/18/2006	
Chloride	14.74	mg/Kg	0.30	98.3	90	110			
Method: SW8015								Batch ID: 10408	
Sample ID: MB-10408		MBLK						Analysis Date: 5/16/2006	
iesel Range Organics (DRO)	ND	mg/Kg	10						
Sample ID: LCS-10408		LCS						Analysis Date: 5/16/2006	
iesel Range Organics (DRO)	42.03	mg/Kg	10	84.1	64.6	116			
Sample ID: LCSD-10408		LCSD						Analysis Date: 5/16/2006	
iesel Range Organics (DRO)	43.97	mg/Kg	10	87.9	64.6	116	4.53	17.4	
Method: SW8015								Batch ID: 10423	
Sample ID: MB-10423		MBLK						Analysis Date: 5/17/2006	
asoline Range Organics (GRO)	ND	mg/Kg	5.0						
Sample ID: LCS-10423		LCS						Analysis Date: 5/17/2006	
asoline Range Organics (GRO)	21.20	mg/Kg	5.0	84.8	73.4	115			
Method: SW8021								Batch ID: 10423	
Sample ID: MB-10423		MBLK						Analysis Date: 5/17/2006	
enzene	ND	mg/Kg	0.050						
oluene	ND	mg/Kg	0.050						
thylbenzene	ND	mg/Kg	0.050						
ylenes, Total	ND	mg/Kg	0.15						
Sample ID: LCS-10423		LCS						Analysis Date: 5/17/2006	
enzene	0.3821	mg/Kg	0.050	101	77.5	123			
oluene	1.994	mg/Kg	0.050	95.0	85.3	129			
thylbenzene	0.3796	mg/Kg	0.050	97.3	79.6	121			
ylenes, Total	2.045	mg/Kg	0.15	97.4	80	130			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory

Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

5/12/2006

Work Order Number 0605143

Received by LMM

Checklist completed by

[Signature]
Signature

5/12/06
Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?	Yes ☒	No ☐	Not Present ☐	
Custody seals intact on shipping container/cooler?	Yes ☒	No ☐	Not Present ☐	Not Shipped ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	N/A ☒	
Chain of custody present?	Yes ☒	No ☐		
Chain of custody signed when relinquished and received?	Yes ☒	No ☐		
Chain of custody agrees with sample labels?	Yes ☒	No ☐		
Samples in proper container/bottle?	Yes ☒	No ☐		
Sample containers intact?	Yes ☒	No ☐		
Sufficient sample volume for indicated test?	Yes ☒	No ☐		
All samples received within holding time?	Yes ☒	No ☐		
Water - VOA vials have zero headspace?	No VOA vials submitted ☒	Yes ☐	No ☐	
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☒	

Container/Temp Blank temperature?

5°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____

CHAIN-OF-CUSTODY RECORD

Client: BLAGE ENGINEERING

Address: P.O. Box 97

Bloomfield NM 87413

Phone #: (505) 632-1199

Fax #:

QA / QC Package:

Std ☐ Level 4 ☐

Other:

Project Name:

90th
Russell A #2

Project #:

Project Manager:

JEFF BLAGE

Sampler:

Jeff Blage
Sample Temperature: 30°

HEAL No.

Preservative

HgCl₂ HNO₃

Number/Volume

1-40Z

Sample I.D. No.

Preservation -
3-point composite

Matrix

SOIL

Time

1124

Date

1/24/06

Relinquished By: (Signature)

Time:

Date:

Received By: (Signature)

Time:

Date:

Relinquished By: (Signature)

Time:

Date:

Received By: (Signature)

Time:

Date:

ANALYSIS REQUEST

BTEX + MTBE + TPH (Gasoline Only)

BTEX + MTBE + TMB's (8021)

TPH Method 8015B (Gas/Diesel)

TPH (Method 418.1)

EDB (Method 504.1)

EDC (Method 8021)

8310 (PNA or PAH)

RCRA 8 Metals

Anions (F⁻, Cl⁻, NO₂⁻, NO₃⁻, PO₄³⁻, SO₄²⁻)

8081 Pesticides / PCB's (8082)

8260B (VOA)

8270 (Semi-VOA)

Air Bubbles or Headspace (Y or N)

Remarks:

CLIENT: Blagg Engineering
Work Order: 0601268
Project: Russell A Z

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015DRO_S

Sample ID	MB-9707	SampType.	MBLK	TestCode:	8015DRO_S	Units:	mg/Kg	Prep Date:	2/3/2006	RunNo:	18138			
Client ID:	ZZZZZ	Batch ID.	9707	TestNo:	SW8015			Analysis Date:	2/3/2006	SeqNo.	447087			
Analyte		Result		PQL	SPK value	SPK Ref Val		%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)		ND		10										
Motor Oil Range Organics (MRO)		ND		50										

Sample ID: LCS-9707	SampType: LCS	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 2/3/2006	RunNo: 18138						
Client ID: ZZZZZ	Batch ID: 9707	TestNo: SW8015		Analysis Date: 2/3/2006	SeqNo: 447124						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46.28	10	50	0	92.6	67.4	117				

Sample ID: LCSD-9707	SampType: LCSD	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 2/3/2006	RunNo: 18138						
Client ID: ZZZZZ	Batch ID: 9707	TestNo: SW8015		Analysis Date: 2/3/2006	SeqNo. 447162						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48.65	10	50	0	97.3	67.4	117	46.28	5.01	17.4	

Sample ID: 0601268-01AMS	SampType: MS	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 2/3/2006	RunNo: 18151						
Client ID: Production 3-Pt Co	Batch ID: 9707	TestNo: SW8015		Analysis Date: 2/6/2006	SeqNo: 447795						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56.64	10	50	0	113	67.4	117				

Sample ID: 0601268-01AMSD	SampType: MSD	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 2/3/2006	RunNo: 18151						
Client ID: Production 3-Pt Co	Batch ID: 9707	TestNo: SW8015		Analysis Date: 2/6/2006	SeqNo: 447796						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51.49	10	50	0	103	67.4	117	56.64	9.53	17.4	

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: Blagg Engineering
 Work Order: 0601268
 Project: Russell A Z

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015GRO_S

Sample ID: MB-9699	SampType: MBLK	TestCode: 8015GRO_S	Units: mg/Kg	Prep Date: 2/1/2006	RunNo: 18141						
Client ID ZZZZZ	Batch ID: 9699	TestNo: SW8015	(SW5035)	Analysis Date: 2/2/2006	SeqNo: 447187						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO) ND 5.0

Sample ID: LCS-9699	SampType: LCS	TestCode: 8015GRO_S	Units: mg/Kg	Prep Date: 2/1/2006	RunNo: 18141						
Client ID: ZZZZZ	Batch ID: 9699	TestNo. SW8015	(SW5035)	Analysis Date: 2/2/2006	SeqNo: 447188						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO) 24.90 5.0 25 0 99.6 84 120

3 / 4

Qualifiers: E Value above quantitation range
 ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
 R RPD outside accepted recovery limits

J Analyte detected below quantitation limits
 S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory

Sample Receipt Checklist

Client Name **BLAGG**

Date and Time Received:

1/26/2006

Work Order Number **0601268**

Received by **AT**

Checklist completed by

Signature

Date

1/26/06

Matrix

Carrier name Grayhound

Shipping container/cooler in good condition?	Yes ☒	No ☐	Not Present ☐	
Custody seals intact on shipping container/cooler?	Yes ☒	No ☐	Not Present ☐	Not Shipped ☐
Custody seals intact on sample bottles?	Yes ☐	No ☒	N/A ☐	
Chain of custody present?	Yes ☒	No ☐		
Chain of custody signed when relinquished and received?	Yes ☒	No ☐		
Chain of custody agrees with sample labels?	Yes ☒	No ☐		
Samples in proper container/bottle?	Yes ☒	No ☐		
Sample containers intact?	Yes ☒	No ☐		
Sufficient sample volume for indicated test?	Yes ☒	No ☐		
All samples received within holding time?	Yes ☒	No ☐		
Water - VOA vials have zero headspace?	No VOA vials submitted ☒	Yes ☐	No ☐	
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☒	

Container/Temp Blank temperature?

3°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____