District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No ... Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON, NM 87410 API#. 30-045- 08694 Facility or well name: STATE GC I #1 U/L or Otr/Otr K Sec 2 T 29N R 9W Longitude 107.75188 County: SAN JUAN Latitude 36.75140 NAD: 1927 ☐ 1983 🏿 Surface Owner Federal ☐ State 🖾 Private ☐ Indian ☐ RCUD APR5'07 Pit Below-grade tank Type: Drilling ☐ Production ☐ Disposal ☒ DEHYDRATOR Volume: ____ bbl-Type of fluid: OIL CONS. DIV. Workover ☐ Emergency ☐ Construction material DIST. 3 Lined ⋈ Unlined □ STEEL TANK Double-walled, with leak ditection? Yes I If rat, explain why not. Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 Nο (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🗖 If yes, show depth below ground surface ______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments PIT LOCATED APPROXIMATELY 183 FT. N27E FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: BEDROCK BOTTOM I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an alternative OCD-approved plan ⊠. 01/19/06 Date: **Jeff Blagg – P.E. # 11607** Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector, AUG 0 2 2007 Approval: Signature Brand & M District #3 Printed Name/Title

PAGE Z OF Z

80	LAGG ENGINEERING OX 87, BLOOMFIELD	•	LOCATION NO. 81748
CLIENT: DI P.O. B	(505) 632-1199	, INIM 07413	COCR NO: 15390
FIELD REPORT: PIT	CLOSURE VERIF	ICATION	PAGE No: of
LOCATION: NAME: STATE GC	I WELL#: 1 TYPE	DEHY	DATE STARTED 1-17-06
QUAD/UNIT, K SEC: 2 TWP: 29A	I RNG: 9W PM: NM CNTY: 5	J ST: NM	DATE FINISHED 1-17-06
QTR/FOOTAGE: 1825 FSL × 1560	FWLNEISW CONTRACTOP	PXS(Formacli)	SPECIALIST JCB
EXCAVATION APPROX NA F			
DISPOSAL FACILITY: NA			CLOSTE AS (S
LAND USE: RANGE	LEASE: NM073318		
	T LOCATED APPROXIMATELY 18		
	EST WATER SOURCE: 5000		CE WATER
nmocd ranking score: nmoc	D TPH CLOSURE STD: 5000 P		
SOIL AND EXCAVATION DESC	RIPTION:). = <u>52 . </u>
			am/pm DATE 1-17-06
SOIL TYPE・SAND / SILTY SAND / SILT / S SOIL COLOR (グムルウモ	ILTY CLAY / CLAY / GRAVEL / OTH	ER BEDROCK	SANDSTONE @ 2"
COHESION (ALL OTHERS). NON COHESIVE / SL		COHESIVE	
CONSISTENCY (NON COHESIVE SOILS): LOOSE			
PLASTICITY (CLAYS). NON PLASTIC / SLIGHTLY DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIF		/ HIGHLY PLASTIC	
MOISTURE DRY (SLIGHTLY MOIST) MOIST / WE			COSED
DISCOLORATION/STAINING OBSERVED: YES /			
HC ODOR DETECTED YES (NO) EXPLANATION SAMPLE TYPE (GRAB) COMPOSITE # OF PTS			
ADDITIONAL COMMENTS:	ZI BSL 5/=1	FAK. Set	Flish grade Use
	to Pill tenk & suph	e, Teuk set	in soudstine
Boglaung	<i>(</i> ジーと	NU ATIONS	
SCALE SAMP. TIME SAMP		T	UTION READING CALC. (ppm)
SAIVIT . TIME SAIVIT	. ID LAB NO. WEIGHT (g)	IIIL FREON DIL	OTION READING CALC. (ppin)
0 FT			
\$ PIT PERIMETER		F	PIT PROFILE
7	OVM		
. `	READING SAMPLE FIELD HEADSPACE		
	1D (ppm)		
	2 @		-4
	3 @		
A	5 @		
/	mk CE6" 0.0	- 2	
/ Fo	1	}	6
P.HA	.+		
1	LAB SAMPLES SAMPLE ANALYSIS TIM		
1,00	CE10 TPH 140		BEDRUK SANDONE
W well	BiF1		y yay o specific your year of
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B =			
	DELOW SALES	 	1
T.H = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTO	BELOW PASSED		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 6'	Date Reported:	01-19-06
Laboratory Number:	35776	Date Sampled:	01-17-06
Chain of Custody No:	15390	Date Received:	01-17-06
Sample Matrix:	Soil	Date Extracted:	01-17-06
Preservative:	Cool	Date Analyzed:	01-19-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: State GC I #1 Dehy Pit.

Analyst

Mustine of Warters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 6'	Date Reported:	01-19-06
Laboratory Number:	35776	Date Sampled:	01-17-06
Chain of Custody:	15390	Date Received:	01-17-06
Sample Matrix:	Soil	Date Analyzed:	01-19-06
Preservative:	Cool	Date Extracted:	01-17-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	ND	1.7	
Ethylbenzene	ND	1.5	
p,m-Xylene	ND	2.2	
o-Xylene	ND	1.0	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

State GC I #1 Dehy Pit.

Analyst C. ()

Misteren Walles
Review



Chloride

Blagg / BP Project #: 94034-010 Client: C @ 6' Date Reported: 01-18-06 Sample ID: Lab ID#: 35776 Date Sampled: 01-17-06 Date Received: 01-17-06 Sample Matrix: Soil Preservative: Cool Date Analyzed: 01-18-06 Chain of Custody: 15390 Condition: Cool and Intact

Parameter Concentration (mg/Kg)

Total Chloride 58.0

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: State GC I #1 Dehy Pit.

Muster muceters
Analyst

Review

CHAIN OF CUSTODY RECORD

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Client / Project Name			Project Location		0200032000						\(\(\alpha\)	3 A 5 GI-T				
Sampler:			STATE GO	I	(ANAL	YSIS / PAF	RAMETERS				
Sampler:			Client No.				S.						Ren	narks		
	5		94034	-0(0			No. of ontainer	Th	7.5	1						
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		No. of Containers	五百五	日本大	9						
CEO' V	17/06	1400	35776		Sol		ĺ	X	×	×		DEAR	- Pu	7		
C C C y 5-BITE 8"	11	1415	35777		()		(×	义	.4		DEHIT ACA	NUN	Pi	7	****
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					(505)			5. 10	•			Cool - Ice/Blue	Ice	-		



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	,	Project #:		N/A
Sample ID:	01-19-06 QA/0	QC .	Date Reported:		01-19-06
Laboratory Number:	35766		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		01-19-06
Condition:	N/A		Analysis Request	ted:	TPH
Gasoline Range C5 - C10	02-04-05	1-Cal RE: 9.9890E+002	C-Cal RF: 9.9990E+002	% Difference	Accept Range
Diesel Range C10 - C28	02-04-05	1.0011E+003	1.0031E+003	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg) Gasoline Range C5 - C10		Concentration ND		Detection Limi	t.
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/kg)	Sample	Duplicate		Accept. Range	*
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Åccept: Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 35766 - 35767, 35770 - 35773, 35776 - 35777.

Allen C. Ofee

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A
Sample ID:	01-19-BTEX QA/C		Date Reported:		01-19-06
Laboratory Number:	35766		Date Sampled:		N/A
Sample Matrix [.]	Soil		Date Received:		N/A
Preservative.	N/A		Date Analyzed:		01-19-06
Condition:	N/A	A	Analysis:		BTEX
Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF	%Diff.	Blank Conc	Detect.
Benzene	5.2469E+007	5 2574E+007	0.2%	ND .	0.2
Toluene	5.2959E+007	5 3065E+007	0.2%	ND	0.2
Ethylbenzene	3.8868E+007	3.8946E+007	0.2%	ND	0.2
p,m-Xylene	7.8013E+007	7.8170E+007	0.2%	ND	0.2
o-Xylene	3.7245E+007	3.7320E+007	0.2%	ND	0.1
Duplicate Conc. (ug/Kg)	ND	ND	0.0%	0 - 30%	Defect Limit
Benzene Toluene Ethylbenzene p,m-Xylene		ND ND ND ND	0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30%	
	ND ND ND ND	ND ND ND	0.0% 0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	ND ND ND ND	ND ND ND ND	0.0% 0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg)	ND ND ND ND	ND ND ND ND ND	0.0% 0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Foluene Ethylbenzene o,m-Xylene o-Xylene Spike Conc. (ug/Kg) Benzene Foluene	ND ND ND ND	ND ND ND ND ND Spiked 50.0	0.0% 0.0% 0.0% 0.0% 0.0% Spiked Sample	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0 Accept Range
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg)	ND ND ND ND ND	ND ND ND ND ND ND So.0 50.0 50.0	0.0% 0.0% 0.0% 0.0% 0.0% Spiked Sample 49.9 50.0	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% % Recovery 99.8% 100.0%	1.8 1.7 1.5 2.2 1.0 39 - 150 46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 35766 - 35767, 35769 - 35770, 35772 - 35773, 35776 - 35777

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Review